



TELANGANA ELECTRICITY REGULATORY COMMISSION
Vidyut Niyantran Bhavan, G.T.S. Colony, Kalyan Nagar, Hyderabad 500 045

ORDER

ON

**REVISED AGGREGATE REVENUE REQUIREMENT/
EXPECTED REVENUE FROM CHARGES FOR FY 2025-26**

FOR

**The Co-operative Electric Supply Society Limited, Sircilla
(CESS)**

29.04.2025

TABLE OF CONTENTS

Chapter-1 Introduction	2
1.1 Background.....	2
1.2 Regulation No.1 of 2014	2
1.3 Regulation No.4 of 2005	2
1.4 regulation no. 2 of 2023	3
1.5 Earlier CESS Order of the Commission	3
1.6 Timelines for Filings the petition after first year of the control period	3
1.7 Statutory and Regulatory Provisions	3
1.8 Present Petition	3
1.9 Admission of Petitions.....	4
1.10 Data Gaps.....	4
1.11 Public Notice.....	4
1.12 Response to Public Notice	4
1.13 State Advisory Committee Meeting	5
1.14 Public Hearing	5
Chapter-2 Summary of Filings	7
2.1 Petitioner's claim.....	7
2.2 Revised ARR for FY 2025-26.....	7
2.3 Number of Retail Supply Consumers	7
2.4 Sales.....	8
2.5 Summary of Capital Expenditure and Capitalisation.....	8
2.6 Expected Revenue From Charges For FY 2025-26	9
2.7 Revenue Gap.....	9
Chapter-3 Issues Raised by Stakeholder, Responses of the petitioner and Commission's Analysis and Findings and Analysis of ARR for FY 2025-26	10
3.1 Regulatory Provisions	10
3.2 Objections/Suggestions made on Filings	11
3.3 SALES	15
3.4 power purchase requirement and cost	17
3.5 Capital Expenditure and Capitalisation.....	17
3.6 Operation and Maintenance (O&M) Expenses	18
3.7 Depreciation.....	22
3.8 Interest and Finance charges on Loans	24
3.9 Interest on Working Capital.....	28
3.10 Interest on Consumer Security Deposits	31
3.11 Return on Equity (RoE).....	31
3.12 Non-Tariff Income	33
3.13 ARR for CESS for FY 2025-26.....	34
3.14 Revenue	36
3.15 Revenue Deficit/(Surplus)	39
Appendix Commission Directives	43
Annexure-1 Public Notice	44
Annexure-2 List of Stakeholders who submitted written Objections/ Suggestions.....	49
Annexure-3 List Of Stakeholders Who Attended The Public Hearing Held On18.03.2025	61

List of Tables

TABLE 2.1: REVISED ARR AS CLAIMED FOR FY 2025-26.....	7
TABLE 2.2: RETAIL SUPPLY CONSUMERS AS CLAIMED FOR FY 2025-26.....	7
TABLE 2.3: SALES (MUS) CLAIMED FOR FY 2025-26.....	8
TABLE 2.4: CAPITAL EXPENDITURE AND CAPITALISATION CLAIMED FOR FY 2025-26.....	8
TABLE 2.5: REVENUE GAP/(SURPLUS) AS CLAIMED FOR FY 2025-26.....	9
TABLE 2.6: REVENUE GAP CLAIMED FOR FY 2025-26 (RS. IN CRORE).....	9
TABLE 3.1: CATEGORY WISE SALES CLAIMED AND APPROVED BY THE COMMISSION FOR FY 2025-26.....	16
TABLE 3.2: POWER PURCHASE REQUIREMENT AND COST APPROVED FOR FY 2025-26.....	17
TABLE 3.3: CAPITALIZATION CLAIMED FOR FY 2025-26 (RS. IN CRORE).....	17
TABLE 3.4: CAPITALISATION CLAIMED AND APPROVED FOR FY 2025-26.....	18
TABLE 3.5: O&M EXPENSES CLAIMED FOR FY 2025-26.....	18
TABLE 3.6: <i>NORMATIVE A&G EXPENSES COMPUTED FOR FY 2025-26.....</i>	21
TABLE 3.7: <i>NORMATIVE R&M EXPENSES COMPUTED FOR FY 2025-26.....</i>	21
TABLE 3.8: DEPRECIATION CLAIMED AND APPROVED FOR FY2025-26.....	24
TABLE 3.9: INTEREST AND FINANCE CHARGES ON LOANS CLAIMED FOR FY2025-26.....	24
TABLE 3.10: INTEREST AND FINANCE CHARGES ON LOANS CLAIMED FOR FY 2025-26.....	28
TABLE 3.11: INTEREST ON WORKING CAPITAL CLAIMED FOR FY2025-26.....	29
TABLE 3.12: INTEREST ON WORKING CAPITAL CLAIMED AND APPROVED FOR FY2025-26.....	30
TABLE 3.13: RETURN ON EQUITY (ROE) CLAIMED FOR FY 2025-26.....	31
TABLE 3.14: ROE CLAIMED AND APPROVED FOR FY 2025-26.....	32
TABLE 3.15: NON -TARIFF INCOME CLAIMED AND APPROVED FOR FY 2025-26.....	34
TABLE 3.16: ARR AS CLAIMED FOR FY 2025-26.....	34
TABLE 3.17: ARR CLAIMED AND APPROVED FOR FY 2025-26.....	35
TABLE 3.18: CATEGORY WISE REVENUE CLAIMED AND APPROVED FOR FY 2025-26.....	38
TABLE 3.19: TOTAL REVENUE CLAIMED AND APPROVED FOR FY 2025-26.....	40

List of Abbreviations

A&G	Administrative and General
AAE	Additional Assistant Engineer
ACoS	Average Cost of Supply
Act, 2003	The Electricity Act, 2003
ARR	Aggregate Revenue Requirement
BST	Bulk Supply Tariff
CESS	The Co-operative Electric Supply Society Limited, Sircilla
CMD	Contacted Maximum Demand
CWIP	Capital Works in Progress
ERC	Expected Revenue from Charges
FPT	Filings for Proposed Tariff
FY	Financial Year
GoTG	Government of Telangana State
HT	High Tension
HVDC	High Voltage Distribution System
kVA	Kilo Volt Ampere
LIS	Lift Irrigation Scheme
LT	Low Tension
MD	Maximum Demand
MU	Million Units
O.P.	Original Petition
OCFA	Original Cost of Fixed Assets
R&M	Repairs and Maintenance
REC	Rural Electrification Corporation Limited
CESS	Rural Electric Supply Co-operative Society
Rs.	Indian Rupees
SPM	Special Purpose Maintenance
TGERC	Telangana Electricity Regulatory Commission
TGNPDCL	Northern Power Distribution Company of Telangana Limited
TGSPDCL	Southern Power Distribution Company of Telangana Limited



TELANGANA ELECTRICITY REGULATORY COMMISSION
Vidyut Niyamtran Bhavan, G.T.S. Colony, Kalyan Nagar, Hyderabad 500 045

Dated 29.04.2025

Present

Dr. Justice Devaraju Nagarjun, Chairman

O.P. No. 27 of 2025

The Co-operative Electric Supply Society Limited, Sircilla (CESS)

... Applicant/Petitioner

The Co-operative Electric Supply Society Limited., Sircilla (CESS), which is exempted from license for distribution and retail supply of power under Section 13 of the Electricity Act, 2003, has filed its Aggregate Revenue Requirement (ARR)/Expected Revenue from Charges (ERC) for FY 2025-26 on 28.11.2024 in accordance with the TGERC Multi-year Tariff Regulations 02 of 2023. Having stood over for consideration till this day. The Commission, in exercise of the power vested in it by the Electricity Act, 2003, after considering Petitioner's filings, its subsequent additional information/submissions, suggestions and objections of the other stake holders in written and in oral during the public hearing held on 18.03.2025 at Sircilla, written responses of the Petitioner, and all other relevant material, passed the following Order.

Subsequently, the Commission in exercise of the powers under Section 13 of the Electricity Act, 2003, the Commission hereby accords to extend the exemption, which was earlier granted by it under ref (6) cited to the CESS, from the application of provisions of Section 12 of the Electricity Act, 2003, for a further period of five(5) years from 01.04.2021 to 31.03.2026 subject to and on the same terms, conditions and restrictions contained in the licence (except that the words license fee, which should be read as ' exemption fee' and the area of supply being eleven (11) revenue mandals viz., Sircilla, Ellanthakunta, Mustabad, Gambhiraopet, Yellareddypet, Konaraopet, velumawada, Boinpally, Chendurthy, Rudrangi, Veernapally and Nallagonda & Thippaipalli villages of Kodimyal mandal) earlier granted to them under the provisions of the Reform Act vide order dated 16.06.2004.

ORDER
CHAPTER-1
INTRODUCTION

1.1 BACKGROUND

The Commission

- 1.1.1 Telangana State Electricity Regulatory Commission was constituted by the Government of Telangana (GoTG) in terms of the provisions of Schedule XII(C)(3) of the A.P. Reorganisation Act of 2014, read with Section 82(1) of the Electricity Act, 2003 vide G.O.Ms.No.3, (Energy) (Budget) Department, dated 26.07.2014. The Government of Telangana issued G.O.Ms.No.12, Energy (HR. A1) Department, dated 31.05.2024 for change of nomenclature and amended the expression and abbreviation as '*Telangana Electricity Regulatory Commission (TGERC)*'.
- 1.1.2 This Commission having been established u/s 82(1) of the Act, 2003 is required to exercise the powers and functions vested in it in terms of Section 86(1)(a) and Section 62(1) of the Act, 2003 to determine the tariff for distribution of electricity within the State of Telangana.

1.2 REGULATION No.1 OF 2014

- 1.2.1 The Commission soon after its formation has notified Regulation viz., 'Adoption' Regulation No.1 of 2014 on 10.12.2014 being adoption of previously subsisting regulations, decisions, directions or Order, licenses and practice of directions. As such, all the Regulations framed by the erstwhile Commission before formation of Telangana State will continue to apply for the State of Telangana, till further modification.

1.3 REGULATION No.4 OF 2005

- 1.3.1 Accordingly, the Regulation No.4 of 2005 notified on 14.11.2005 viz., 'Terms and Conditions for Determination of Tariff for Wheeling and Retail Sale of Electricity' Regulation, 2005 and its subsequent amendment thereof, as subsisting as on date of constitution of TGERC and in force, shall mutatis mutandis apply to the State of Telangana. Regulation No.4 of 2005 introduced Multi-Year-Tariff framework and specified the principles and procedures of filings and also defines control period as a multi-year period fixed by the

Commission from time to time, usually five (5) years.

1.4 REGULATION NO. 2 OF 2023

1.4.1 Meanwhile, this Commission has notified 'Multi Year Tariff' Regulation, 2023 [Regulation No.2 of 2023] on 30.12.2023, which supersedes Regulation No.4 of 2005 which is also applicable to the CESS as per proviso to clause 1.3 of Regulation No. 2 of 2023.

1.5 EARLIER CESS ORDER OF THE COMMISSION

1.5.1 On the petition filed by the CESS, Sircilla in O.P.No.18 of 2024, Annual Revenue Requirement and Expected Charges from Revenue for FY 2024-25 were determined vide order dated 28.10.2024.

1.6 TIMELINES FOR FILINGS THE PETITION AFTER FIRST YEAR OF THE CONTROL PERIOD

1.6.1 As per clause 6 of Regulation No.2 of 2023, the exempted licensee has to make Annual Petition comprising of (i) True-up of preceding year; (ii) Aggregate Revenue Requirement (ARR) for ensuing year of the Control Period; and (iii) Proposal of Revised Tariff and Charges for ensuing year of the Control Period. The timeline for filing Annual Tariff petition for FY 2025-26 is 30.11.2024.

1.7 STATUTORY AND REGULATORY PROVISIONS

1.7.1 As per illustration given under clause 6.2 of Regulation No.2 of 2023 the timelines stipulated for filing of Annual Tariff Petition after first year of the control period is by 30.11.2024.

1.8 PRESENT PETITION

1.8.1 CESS has filed revised ARR & Tariff Petition for FY 2025-26 on 30.11.2024 with the following prayers.

- a. Take the accompanying ARR and Tariff application of CESS, Sircilla on record and treat it complete.
- b. Grant suitable opportunity to CESS, Sircilla within a reasonable time frame to file additional material information that may be subsequently available.
- c. Consider and approve CESS, Sircilla ARR and Tariff application including all requested regulatory treatments in the filing.
- d. Pass such order as the Commission may deem fit and proper in the facts and circumstances of the case.

1.9 ADMISSION OF PETITIONS

1.9.1 The petition submitted by CESS, Sircilla was scrutinized and is found to be in Order as required under 'Conduct of Business' Regulation, 2015 (Regulation No.2 of 2015). The Commission admitted the filings and the same were taken on record by assigning O.P.No.27 of 2024.

1.10 DATA GAPS

1.10.1 Upon scrutiny of the filing, the Commission has identified certain data gaps and directed the petitioner to furnish additional information. Subsequently, the petitioner has submitted the additional information. The Commission has considered the original filings and additional information submitted by the petitioner.

1.11 PUBLIC NOTICE

1.11.1 The petitioner, as directed by the Commission, published a Public Notice in two (2) Telugu, two (2) English and One (1) Urdu daily newspapers on 08.02.2025 (**Annexure-1**). The Public Notice was to inform the stakeholders and general public at large that the petitioner has filed revised ARR and Retail Supply Tariff for FY 2025-26 and petition before the Commission. It was also notified in the Public Notice that, objections/ suggestions on the filings may be filed with the petitioner by 03.03.2025 with a copy marked to the Commission Secretary. In the Public Notice it was also indicated that Public Hearing will be held on 18.03.2025 from 10:30 hours onwards at Padmanayaka Kalyana Mandapam, Siddipet Road, Sircilla. The filings of the petitioner along with the additional information submitted by the CESS, Sircilla was also posted on the official website of the CESS, Sircilla as well as on the website of the Commission.

1.12 RESPONSE TO PUBLIC NOTICE

1.12.1 In response to the Public Notice, objections/suggestions were received from 240 stakeholders. The details of stakeholders who submitted objections/ suggestions is enclosed as **Annexure-2**.

1.12.2 The petitioner was directed to arrange response to the stakeholder's written objections/suggestions with a copy to the Commission Secretary before the scheduled date of Public Hearing. It was also directed to post the replies on the website of CESS, Sircilla.

1.13 STATE ADVISORY COMMITTEE MEETING

1.13.1 The State Advisory Committee (SAC) meeting was conducted on 04.03.2025 in the Meeting Hall of Commission's Office at 'Vidyut Niyamtran Bhavan', G.T.S. Colony, Kalyan Nagar, Hyderabad 500 045. The views of the members were duly considered while determining the Revised ARR & Retail Supply Tariff for FY 2025-26.

1.14 PUBLIC HEARING

1.14.1 The Commission has conducted the Public Hearing as published in Public Notice on 18.03.2025 at Padmanayaka Kalyana Mandapam, Sircilla. During the Public Hearing, the Petitioner made a brief presentation on their ARR filings and then the Commission heard the objectors desiring to be heard in person. At the hearing, apart from the registered objectors, the persons/organizations who had turned up at the venue directly were also heard. At the end, as directed by the Commission, the Petitioner responded on the issues raised by the objectors during the Public Hearing. The List of Stakeholders who attended the public hearing is enclosed at Annexure -3.

1.14.2 The tariff as determined for FY 2024 - 2025 will cease to be effective after 31.03.2025. In order to avoid vacuum of tariff for retail sale, there is a necessary to extend the subsisting tariff for retail sale of supply activity to be levied and collected by the CESS, Sircilla, from 01.04.2025 until the orders are passed after receiving permission of the Election Commission of India or cessation of model code of conduct whichever is earlier. Even prior to passing of the orders the ECI as per the proceedings dated 06.02.2025 has issued model code of conduct on account of biennial elections to Telangana Legislative Council from Hyderabad local authorities constituency.

1.14.3 In view of the model code of conduct and to avoid vacuum this Commission has felt it necessary to extend the subsisting tariff for retail sale of supply activity as determined by order dated 28.10.2024 in O. P. No. 18 of 2024 to be applicable from 01.04.2025 until the orders are passed after receiving permission of the ECI or cessation of model code of conduct whichever is earlier.

1.14.4 Accordingly, the Commission in exercise of powers conferred under section 94 (2) of the Act, 2003 read with section 28 of the Telangana Electricity Reform

Act, 1998, has passed an interim orders dated 28.03.2025 extending the tariff for retail supply activity as determined by order dated 28.10.2024 in O. P. No. 18 of 2024 to be applicable from 01.04.2025 till a fresh order is passed by the Commission.



CHAPTER-2 SUMMARY OF FILINGS

2.1 PETITIONER'S CLAIM

2.1.1 The Petitioner filed the petition for determination of revised ARR and Expected Revenue from Charges for FY 2025-26 which includes: -

- Revised Aggregate Revenue Requirement for FY 2025-26
- Expected Revenue from Charges for FY 2025-26

2.1.2 The Summary of each submission is detailed below:

2.2 REVISED ARR FOR FY 2025-26

2.2.1 The summary of revised ARR for FY 2025-26 as claimed by CESS in petition is as shown in the table below:

Table 2.1: Revised ARR as claimed for FY 2025-26

(Rs. in crore)

Particulars	Amount
Power Purchase Expenses	572.31
Operation & Maintenance expenses	59.07
Depreciation	10.68
Interest and Finance charges on loan	2.26
Interest on Working Capital	7.08
Interest on Consumer Security Deposits	0.89
Return on Equity	9.95
Less: Non-Tariff Income	7.60
Less: Income from Other Business	0.00
Add: Impact of True-Up for Prior period	0.00
Net Aggregate Revenue Requirement	654.65

2.3 NUMBER OF RETAIL SUPPLY CONSUMERS

2.3.1 The Petitioner has made the following submission in the petition as shown in the Table below:

Table 2.2: Retail Supply Consumers as claimed for FY 2025-26

Category	Number of Consumers
LT Category	
Domestic	176058
Commercial	21513
Industrial	1818
Cottage Industries	4811
Agriculture	80790
Street Lights	1391
Water Works	1784
General & Wholly Religious	1135
Temporary Supply	29

Category	Number of Consumers
EV Charging Stations	2
LT Total	289331
HT Category	
Industry General	80
General	36
CPWS Scheme	1
Temporary Supply	2
Sub-Total (HT)	119
Total (LT+HT)	289450

2.4 SALES

2.4.1 The sales as claimed by the Petitioner for FY 2025-26 is as shown below:

Table 2.3: Sales (MUs) claimed for FY 2025-26

Category	FY 2023-24	FY 2024-25	FY 2025-26
LT Category			
Domestic	165.29	168.97	178.82
Commercial	37.06	36.57	39.12
Industrial	20.39	18.89	20.22
Cottage Industries	19.90	26.87	28.4
Agriculture	732.51	78.89	772.05
Street Lights	5.62	5.93	6.35
Water Works	13.31	13.39	14.34
General & Wholly Religious	2.68	2.93	3.14
Temporary Supply	0.13	-	0.52
EV Charging Stations	-	0.01	0.02
LT Total	996.87	1022.46	1062.98
HT Category			
Industry General	30.58	25.25	27.00
Others	-	3.67	3.92
CPWS Scheme	-	0.28	0.30
Temporary Supply	-	0.48	0.51
Sub-Total (HT)	30.58	29.68	31.73
Total (LT+HT)	1027.47	1052.14	1094.71

2.5 SUMMARY OF CAPITAL EXPENDITURE AND CAPITALISATION

2.5.1 The Summary of capital expenditure and capitalization for FY 2025-26 claimed by the Petitioner is as shown below:

Table 2.4: Capital Expenditure and Capitalisation claimed for FY 2025-26
(Rs. In Crore)

Particulars	Amount
Opening Capital Work in Progress	71.83
Capital Expenditure during the year	25.96
Capitalisation during the year	15.00
Closing Capital Work in Progress	82.79

2.6 EXPECTED REVENUE FROM CHARGES FOR FY 2025-26

2.6.1 The Expected Revenue from Charges claimed by the Petitioner for FY 2025-26 in its revised submission is as shown below:

Table 2.5: Revenue Gap/(Surplus) as claimed for FY 2025-26

(Rs. In Crore)

Category	Units (In MU)	As per Current Tariffs	As per Proposed Tariffs
Domestic	178.82	78.57	78.52
Commercial	39.12	42.88	42.88
Industrial	20.22	17.42	17.42
Cottage Industries	28.40	11.68	11.68
Agriculture	772.05	2.78	2.78
Street Lights	6.35	4.80	4.80
Water Works	14.34	9.28	9.28
General & Wholly Religious Places	3.14	2.17	0.94
Temporary Supply	0.52	0.62	0.62
EV Charging Stations	0.02	0.00	0.00
LT Total	1062.98	170.20	170.20
Industry General	27.00	32.07	32.07
General	3.92	5.13	5.13
CPWS Scheme	0.30	0.18	0.18
Temporary Supply	0.51	0.86	0.86
HT Total	31.73	38.24	38.24
Total (LT+HT)	1094.71	208.44	208.44

2.7 REVENUE GAP

2.7.1 The Revenue gap claimed by the Petitioner at proposed Tariffs for FY 2025-26 is as shown in the Table below:

Table 2.6: Revenue Gap claimed for FY 2025-26 (Rs. in Crore)

Particulars	Amount
Aggregate Revenue Requirement	654.65
Revenue for Sale of Power at Current Tariffs	208.44
Revenue for Sale of Power at Proposed Tariffs	208.44
Revenue Gap at Proposed Tariffs	446.21
GoTG Subsidy Required	446.21

CHAPTER-3

ISSUES RAISED BY STAKEHOLDER, RESPONSES OF THE PETITIONER AND COMMISSION'S ANALYSIS AND FINDINGS AND ANALYSIS OF ARR FOR FY 2025-26

3.1 REGULATORY PROVISIONS

3.1.1 Regulatory provisions related to the Retail Supply Tariff as per Regulation No 2 of 2023 is given below:

"The Retail Supply Charges of the distribution licensee shall provide for the recovery of the Aggregate Revenue Requirement (ARR) of the Co-operative Electric Society supply for the respective Years of the Control Period, as approved by the Commission and comprising the following components:

- a) *Power purchase expenses;*
- b) *Operation and maintenance expenses;*
- c) *Depreciation;*
- d) *Interest and finance charges on Loan;*
- e) *Interest on working capital*
- f) *Interest on Security Deposits;*
- g) *Return on Equity;*
- minus:*
- h) *Income from Open Access charges;*
- i) *Non-Tariff income;*
- j) *Impact of true-up for prior period as approved by the Commission:*

Provided that Depreciation, Interest and finance charges on Loan, Interest on working capital, Return on Equity for Distribution Wheeling Business shall be allowed in accordance with the provisions specified in Part IV of this Regulation:

Provided further that prior period income/expenses shall be allowed by the Commission at the time of truing up based on audited accounts, on a case-to-case basis, if the income/expenses in that prior period have been allowed on actual basis, subject to prudence check:

Provided also that all penalties and compensation payable by the Licensee to any party for failure to meet any Standards of Performance or for damages, as a consequence of the orders of the Commission, Courts, Consumer Grievance Redressal Forum, and Ombudsman, etc.,

shall not be allowed to be recovered through the Aggregate Revenue Requirement:

Provided also that the Distribution Licensee shall maintain separate details of such penalties and compensation paid or payable by the Licensee, if any, and shall submit them to the Commission along with its Petition.”

3.1.2 The Commission vide its Order dated 31.03.2021 in Proceedings No. TSERC/Secy/22/2021 has accorded extension to CESS for a period of 5 years from 01.04.2021 to 31.03.2026 for the exemption from the application of provisions of Section 12 of the Electricity Act, 2003. Accordingly, the Commission has approved the revised ARR and ERC of CESS for FY 2025-26 in line with the provisions of Regulation No. 02 of 2023.

3.2 OBJECTIONS/SUGGESTIONS MADE ON FILINGS

3.2.1 Two Hundred and Forty (240) stakeholders have filed written objections/suggestions on the Petition for Revised ARR & ERC for FY 2025-26. The Commission has considered all the objections/suggestions of the stakeholders made in writing as well as oral submissions made during the Public Hearing and the responses of the petitioners. For the sake of brevity, the objections/suggestions raised by the stakeholders and responses of the petitioners have been consolidated and summarized issue-wise. In case any suggestion is not specifically elaborated, it does not mean that the same has not been considered.

3.2.2 On going through the summary of the objections/suggestions it is clear that except one or two suggestions rest of the suggestions are in respect of deficiencies in operational and service issues which are described as under.

Operational Issues

Stakeholder's Submissions

3.2.3 Authorities and contractors are allowing farmers without experience to transport electric poles , DTRs and should be held accountable. Criminal cases should be filed against them. Compensation should be provided to the families of farmers who lost their lives due to such negligence.

3.2.4 Criminal cases should be filed against officials and contractors who release

- connections to farmers after they pay DDs, even without installing poles, conductors, or DTRs, and divert materials for illegal use.
- 3.2.5 The TGNPDCL should take control of toll-free numbers (1800 425 3600, 1800 425 0028) to resolve farmers' electricity supply issues.
- 3.2.6 During AGL supply applications, farmers are asked to mention the irrigation source, whether Bore Well or Open Well. However, apart from these two sources, there are other water sources like local water bodies, canals, and streams. The application format should be modified accordingly, without mentioning source of water.
- 3.2.7 Information on CGRF meetings is not made available to the consumers and the information is provided to independent members just few hours before the meeting and conducting meetings for name sake. The TGERC should investigate how many meetings are held monthly and instruct the CGRF officials that the meeting should be held up to office working hours irrespective of consumer's presence.
- 3.2.8 According to Regulation 4 of 2013, the cost up to DTR level is to be borne by the CESS whereas the HT line cost is also being included in the AGL estimates and levying ORC. Due to which the estimation cost running to lakhs of rupees. They are releasing connections with three poles and related material instead of providing full details of materials used. The estimates should indicate the actual quantity of material used.
- 3.2.9 LT and HT lines laid by the CESS in the agricultural fields instead of aligning them along roads and boundaries. Existing lines running through agricultural fields should be properly aligned.
- 3.2.10 The government has awarded bathukamma saree production order to the Power Loom and Cloth Industry, Sircilla. Due to certain technical requirements, the existing looms were converted to SSI units (Small Scale Industry) as per government regulations. By 2016, 2017, 2018, and 2019, 127 SSI units were established and paid electricity bills as raised by CESS until 30th March 2023. However, without notice, the CESS authorities applied back billing on the paid bills and are now forcing to pay additional charges. The cottage industries were forced to shutdown unable to bear the financial burden. Due to this closure, many workers and dependent labourers lost their jobs, struggled for survival, and some even committed suicide. Now, with the enhancement of load up to

25 HP under category-IV, the consumers submitted that the closed industries can be restarted. However, the CESS electricity authorities are insisting that the 25 HP category will only apply if the back billing dues are cleared. The stakeholders has requested to cancel the back billing imposed by CESS and help revive power loom cottage industry.

3.2.11 The Stakeholder has requested for review of time taken by the CESS for issuing Agricultural Electricity Connections, implementation of Strong Measures to Prevent Electrical Accidents and strengthening the safety system to prevent accidents is required, Providing immediate ex-gratia to the families of those injured or deceased in electrical accidents and providing immediate ex-gratia to owners for livestock losses caused by electrical accidents.

Petitioner's Replies

3.2.12 In the CESS Limited, Sircilla, DTRs are transported only through our staff using five company-owned vehicles. Other materials are transported from the store through contractors without any involvement of farmers.

3.2.13 In CESS, the material for farmers who have paid DDs is used only for laying lines for them. However, if any official diverts materials, a complaint can be filed with the Director of Administration along with proper evidence, and disciplinary action will be taken against such staff.

3.2.14 CESS has implemented a toll-free number: 1800 425 0114

3.2.15 This matter is under review. Depending on the decision of Discoms, the same will be implemented in CESS Limited, Sircilla.

3.2.16 In CESS Limited, Sircilla, information about CGRF meetings is announced in newspapers and broadcasted on local TV channels in advance.

3.2.17 Currently, charges are being collected as per Clause 6 of Regulation 4 of 2013. Arrangements will be made to provide consumers with details of the materials included in the estimate.

3.2.18 New LT and HT lines are being laid along roads. Existing lines through fields will be corrected in phases.

3.2.19 The Telangana Electricity Regulatory Commission (TSERC) issues order every year regarding retail supply tariffs and determines which category various electricity consumers fall under. These orders are then implemented by the electricity supply companies while providing services to consumers.

3.2.20 According to the Telangana Electricity Regulatory Commission's orders,

cottage industries fall under Category IV(A), and the maximum permitted load for this category is 10 HP. If a consumer avails a service under the cottage industry category but exceeds the 10 HP load limit, they are required to pay bills under the applicable category. It was already informed that the said industry being registered as a Small-Scale Industry (SSI) was billed under the Category-III tariff, as per Regulations. Regarding Small-Scale Industries (SSI), some consumers had approached the Hon'ble High Court of Telangana, and in W.P. No. 33733/2022, the High Court ruled that SSI units must be back billed from the date of their SSI registration. Based on this ruling, back billing has been applied to your industry, and a corresponding notice has been issued. Additionally, some SSI unit owners have filed an appeal in the Telangana High Court under Writ Appeal No. 767/2023 against this decision. The High Court delivered its judgment on 29.01.2025 regarding this appeal. Therefore, it is informed that if the load is within 25 HP the category can be changed from LT-III to LT-IVA only if SSI unit registration is cancelled and pending dues are cleared as per GTCS Rules (Appendix-1, Clause 11). There is no provision under the Electricity Act, 2003, or GTCS Rules to cancel back billing, as requested. Therefore, no electricity supply company has the authority to waive the back billing charges.

- 3.2.21 If a transformer is not required, the connection will be granted within one month after the consumer submits all necessary documents. If a transformer is included in the estimate, the connection will be granted within two months. Awareness programs are being conducted to prevent electrical accidents. Immediate ex-gratia payments are being made to the families of individuals affected by electrical shocks under CESS jurisdiction. Compensation is being provided immediately to livestock owners for losses due to electrical accidents. The DPE department conducts regular inspections and takes necessary actions against electricity theft. Special measures are being implemented to recover pending electricity bills from defaulters.

Commission's Analysis and Findings

- 3.2.22 The Commission has considered several issues raised by consumers of CESS more particularly the issues related to transport of DTRs by the consumers themselves, mis-use of materials by the officials of CESS, not properly working

of Toll-free numbers, change of format of Agl applications, not having information about CGRF meetings, realignment of LT & HT lines and finally issues in respect of prevention of electrical accidents.

3.2.23 The Commission will take inputs in respect of above issues from stakeholders along with CESS and issue suitable directions separately in respect of each of the issue raised by consumer and members of CESS. This Commission will also undertake a separate exercise to simplify the existing procedures to make it more transparent, simple and consumer friendly and issue directives/new procedures separately in due course.

3.2.24 In respect of the issue raised by some of the stakeholders that the Government shall provide total subsidy for consumers of CESS up to 10 HP who fall under Cottage Industries under IV-A is concerned. This Commission has found that on account of inclusion of consumers of above 10 HP and up to 25 HP in the category of IV-A, the small consumers who have been consuming power up to 10 HP are pushed in to disadvantageous position as they are unable to compete with the big power looms who have been consuming power above 10 HP and up to 25 HP. One of the solutions to resolve this issue is to provide more incentives to the consumers using power up to 10 HP under category IV-A.

3.2.25 This Commission has also taken into consideration the request of consumers having load up to 10 HP to give subsidy for entire electricity being used by them as in the case of agriculture. However, it is a matter of policy to be appreciated by Government of Telangana after taking the views of stakeholders and assessing the financial impact on the government. Therefore, this Commission recommends the Government of Telangana either to consider or waive off entire electricity being used or to enhance the subsidy from 50% to 75% for the consumers using up to 10 HP.

3.3 SALES

Petitioner's Submissions

3.3.1 The Petitioner has claimed the total sales of 1199.81 MU for FY 2025-26 in submission. The Petitioner submitted that the consumer category wise sales for FY 2025-26 have been projected based on the actual sales of 10 months

(April'24 to January'25) and 2 months (Feb'25 & March'25) sales projections for 2024-25 and actual sales from previous years.

Commission's Analysis and Findings

- 3.3.2 The Commission has projected the category wise sales of FY 2025-26 except Agricultural sales based on sales claim for FY 2024-25 and actual sales of previous years.
- 3.3.3 The Commission has analyzed the sales growth of previous years by considering the actual sales of precedent financial years and computed the 4-Year, 3-Year, 2-year and 1-year CAGR. The Commission after due diligence has considered the CAGR calculated and applied the same on the sales claims of petitioner for FY 2024-25. However, in respect of the categories where CAGR is not consistent, the Commission has considered a nominal growth rate so that actuals can be considered at the time of true-up.
- 3.3.4 For LT-V category (Agriculture), the Commission has analyzed details of number of service connections as provided by the Petitioner and approved the sales by considering the operational period of 180 days at the rate 11 hours per day.

Table 3.1: Category wise sales claimed and approved by the Commission for FY 2025-26

(In MU)

Sl.No.	Category	Approved in MYT	Claimed	Approved
1	Domestic-I	170.54	178.82	175.58
2	Commercial-II	42.33	39.12	39.44
3	Industrial-III	16.66	20.22	19.27
4	Cott.Inds-IV	15.68	28.40	28.21
5	Agl.	618.8	772.05	656.33
6A	St.Lights	5.74	6.35	6.26
6B	Water Works	12.69	14.34	13.66
7	General	2.6	3.14	3.11
8	Temporary Supply	0.49	0.52	0.52
9	EV Charging Stations	0	0.02	0.02
	LT Total	885.53	1062.98	942.41
1	HT-I(A): Industry (General)	36.69	27.00	27.00
2	HT-II(A): Others	-	3.92	3.92
3	HT-II(B): Wholly Religious places	-	-	0.00
4	HT-III: Airports, Bus Stns & Rly Stns.	-	-	0.00

Sl.No.	Category	Approved in MYT	Claimed	Approved
5	HT-IV(A): Lift Irrigation & Agriculture	-	-	0.00
6	HT-IV(B): CPWS	-	0.30	0.30
7	HT-VI: Townships & Res. Colonies	-	-	0.00
8	HT-VII: Temporary Supply	-	0.51	0.51
	HT Total	36.69	31.73	31.73
	Total Sales (LT+HT)	922.22	1094.71	974.14
	Losses up to 11kV	76.55	105.10	80.86
	Energy Requirement	998.77	1199.81	1055.00

3.4 POWER PURCHASE REQUIREMENT AND COST Petitioner's Submissions

3.4.1 The Petitioner has claimed Rs. 572.31 crore for FY 2025-26 towards purchase of power.

Commission's Analysis and Findings

3.4.2 The Commission has considered loss level of 7.664% grossed up from LT and 11kV levels for FY 2025-26 to arrive at quantum of power required to be purchased.

3.4.3 The Commission in its Order on approval of retail supply tariffs for FY 2025-26 has approved the tariff of Rs.4.77/kWh for sale of energy by TGNPDCL to HT-VIII CESS category under which the Petitioner avails supply. Accordingly, the power purchase quantum and Cost approved by the Commission is given in table below:

Table 3.2: Power Purchase Requirement and Cost approved for FY 2025-26

Particulars	Claimed	Approved
Power Purchase Quantum (in MUs)	1199.81	1055.00
Power Purchase Rate (Rs. /kWh)	4.77	4.77
Power Purchase Cost (Rs. Crore)	572.31	503.23

3.5 CAPITAL EXPENDITURE AND CAPITALISATION Petitioner's Submissions

3.5.1 CESS submitted that based on the capex as proposed, the capitalization proposed for FY 2025-26 is as follows:

Table 3.3: Capitalization claimed for FY 2025-26 (Rs. in crore)

Particulars	Amount
Opening Capital Work in Progress	71.83

Particulars	Amount
Capital Expenditure during the year	25.96
Capitalisation during the year	15.00
Closing Capital Work in Progress	82.79

Commission's Analysis and Findings

3.5.2 The Commission has approved the capital expenditure and Capitalization for FY 2025-26 as per MYT order dated:28.10.2024.

3.5.3 The capital expenditure and capitalization proposed by CESS and approved by the Commission for FY 2025-26 is as follows:

Table 3.4: Capitalisation claimed and approved for FY 2025-26
(Rs. In Crore)

Particulars	Claimed	Approved
Opening Capital Work in Progress	71.83	37.75
Capital Expenditure during the year	25.96	25.96
Capitalisation during the year	15.00	15.00
Closing Capital Work in Progress	82.79	48.71

3.6 OPERATION AND MAINTENANCE (O&M) EXPENSES **Petitioner's Submissions**

3.6.1 The O&M expenses claimed by CESS for FY 2025-26 is as follows:

Table 3.5: O&M Expenses claimed for FY 2025-26
(Rs. In Crore)

Particulars	Amount
Employee Cost	45.58
A&G Cost	3.74
R&M Cost	9.76
O&M Expenses	59.07

Stakeholder's Submissions

3.6.2 The Stakeholder submitted that the salaries of the CESS employees should be determined based on the salaries of employees in the central and state (Defence) government and reduce salaries if they are more. The salaries of artisans and employees at field level should be increased.

3.6.3 The CESS should take inspiration from organizations like RTC and Texmo, which operate with integrity despite low wages.

Petitioner's Replies

3.6.4 The Petitioner replied that the Pay Revision Commission (PRC) is appointed by the state government. The PRC recommendations are approved by the government, and only those revisions are implemented in power companies.

3.6.5 The Petitioner further submitted that all employees of power companies in Telangana work tirelessly, risking their lives to ensure uninterrupted power supply to all consumers. They also provide 24-hour power supply to the agriculture sector as part of the state's prestigious initiative.

Commission's Analysis and Findings

3.6.6 Clause 81 of Regulation No. 2 of 2023 details the provisions related to O&M Expenses. The relevant para of Clause 80 is reproduced below:

"81. OPERATION AND MAINTENANCE COSTS

81.1 The Operation and Maintenance Expense for Distribution Business shall comprise of the following:

Employee Cost including unfunded past liabilities of pension and gratuity; Repairs and Maintenance (R&M) expenses; and Administrative and General (A&G) expenses.

81.2 The O&M expenses for distribution licensee for each year of the Control Period

shall be approved based on the formula shown below:

$$O\&M_n = EMP_n + R\&M_n + A\&G_n$$

Where,

O&M_n – Operation and Maintenance expense for the nth year;

EMP_n – Employee Cost for the nth year;

R&M_n – Repair and Maintenance Costs for the nth year;

A&G_n – Administrative and General Costs for nth year;

81.3 The above components shall be computed in the manner specified below:

$$EMP_n = (EMP_{n-1}) \times (\text{CPI Inflation});$$

$$R\&M_n = k (GFAn) \times (\text{WPI Inflation});$$

$$A\&G_n = (A\&G_{n-1}) \times (\text{WPI Inflation});$$

Where,

EMP_{n-1} – Employee Costs for (n-1)th year;

'k' is constant specified by the Commission in %. Value of k each year of control period shall be determined by the Commission in MYT Order based on the distribution licensee's filing, benchmarking of repair and maintenance expenses, approved repair and maintenance expenses vis-à-vis GFA approved by the Commission in past and any other factor considered appropriate by the Commission;

GFA_n – Opening Gross Fixed Asset of the distribution system for nth year;

A&G_{n-1} – Administrative and General Cost for (n-1)th year;

CPI – is point to point change in Consumer Price Index for Industrial Workers (all India) as per Labour Bureau, Government of India; in case CPI Inflation is negative, the escalation /change shall be 0%;

WPI -is the point change in the Wholesale Price Index (WI) as per the Office of Economic Advisor of Government of India;

Provided that the employee cost and A&G expenses for the first year of the Control Period shall be worked out considering the average of the trued-up expenses after adding/deducting the share of efficiency gains/losses, for the immediately preceding Control Period, excluding abnormal expenses, if any, subject to prudence check by the Commission, and duly escalating the same for 3 years with CPI Inflation for employee costs and WPI Inflation for A&G expenses."

3.6.7 The Commission has taken note of the Stakeholders submissions and petitioner's replies. The Commission ensures that any operational and maintenance (O&M) expenses, including salary expenses, undergo a prudence check as per Regulation 2 of 2023. Only justified expenditures will be allowed.

3.6.8 The Commission has scrutinized the O&M expenses claimed by the Petitioner. The Commission observed that O&M Expenses claimed by the CESS are not in accordance with Clause 81 of Regulation No. 2 of 2023, thereby this Commission has undertaken the following exercise.

Employee Cost

3.6.9 In accordance to proviso of Clause 89.3 of Regulation No.2 of 2023, the Commission has recomputed the Employee cost for FY 2024-25, by escalating

the trued-up expenses of FY 2023-24 with CPI inflation factor of 5.79% approved in MYT order. Further the employee cost of FY 2024-25 has been escalated with CPI inflation factor of 5.79% approved in MYT order to arrive at Employee cost of FY 2025-26. The normative employee cost computed for FY 2025-26 is shown below:

Table 3.5: Normative Employee Cost computed for FY 2025-26
(Rs.in crore)

Employee Cost for FY 2024-25	CPI Inflation	Employee Cost for FY 2025-26
(a)	(b)	a*(1+b)
37.90	5.79%	40.10

A&G Expenses

3.6.10 In accordance to proviso of clause 89.3 of Regulation No.2 of 2023, the Commission has recomputed the A&G expenses for FY 2024-25, by escalating the trued-up expenses of FY 2023-24 with WPI of 4.93% as approved in MYT order. Further A&G expenses for FY 2025-26 were computed by escalating the A&G expenses of FY 2024-25 with WPI of 4.93% as approved in MYT order. The details of computed A&G Expenses for FY 2025-26 is as shown in table below:

Table 3.6: Normative A&G Expenses computed for FY 2025-26
(Rs.in crore)

A&G Expenses for FY 2024-25	WPI Inflation	A&G Expenses for FY 2025-26
(a)	(b)	a*(1+b)
3.13	4.93%	3.283

R&M Expenses

3.6.11 The Commission has considered the K factor of 0.38% and WPI inflation factor of 4.93% as approved in MYT Order dated 28.10.2024. The normative R&M Expenses of FY 2025-26 is computed by multiplying the opening GFA for FY 2025-26 with K factor and WPI inflation factor. The details of computed R&M Expenses for FY 2025-26 are shown in table below:

Table 3.7: Normative R&M Expenses computed for FY 2025-26
(Rs.in crore)

K	Opening GFA	WPI Inflation	R & M Expenses
(a)	(b)	(c)	a*b*(1+c)
3.52%	272.17	4.93%	10.05

3.6.12 Based on the above Employee Cost, A&G Expenses and R&M Expenses computed on normative basis, the O&M Expenses approved for FY 2025-26 is as shown below:

Table 3.8: O&M expenses claimed and approved for FY 2025-26
(Rs.in crore)

Particular	MYT Order dt 28.10.2024	Claimed	Approved
Employee costs	34.31	45.58	40.10
A&G Expenses	4.05	3.74	3.28
R&M Expenses	10.05	9.76	10.05
O&M Expenses	48.47	59.07	53.43

3.7 DEPRECIATION *Petitioner's Submissions*

3.7.1 CESS submitted that the depreciation for FY 2025-26 has been calculated considering the depreciation rate in accordance with the MYT Regulation No. 02 of 2023. The depreciation claimed by CESS for FY2025-26 is as follows:

Table 3.9: Depreciation claimed for FY 2025-26 by CESS
(Rs.in crore)

Particular	Amount
Depreciation	10.68

Commission's Analysis and Findings

3.7.2 Clause 28 of Regulation No. 2 of 2023 specifies the provisions related to Depreciation. The relevant extract of the Regulation is as follows:

"28 Depreciation

28.1 The generating entity, licensee, and SLDC shall be permitted to recover depreciation on the value of fixed assets used in their respective regulated businesses,

computed in the following manner:

(a) The approved original cost of the fixed assets shall be the value base for calculation of depreciation:

Provided that the depreciation shall be allowed on the entire capitalized amount of the new assets after reducing the approved original cost of the retired or replaced or decapitalized assets.

(b) Depreciation shall be computed annually based on the straight-line method

on the basis of the expected useful life specified in the Annexure I to this Regulation.

(c) The salvage value of the asset shall be considered at ten per cent of the allowable capital cost and depreciation shall be allowed up to a maximum of ninety per cent of the allowable capital cost of the asset:

Provided that the generating entity or Licensee or SLDC shall submit certification from the Statutory Auditor for the capping of depreciation at ninety per cent of the allowable capital cost of the asset:

Provided further that the salvage value of Information Technology equipment and computer software shall be considered at zero per cent of the allowable capital cost.

28.2 Land other than the land held under lease and the land for reservoir in case of hydel Generating Station shall not be a depreciable asset and its cost shall be excluded from the capital cost while computing depreciable value of the assets.

28.3 In case of existing assets, the balance depreciable value as on 01.04.2024 shall be worked out by deducting the cumulative depreciation as admitted by the Commission up to 31.03.2024 from the gross depreciable value of the assets:

Provided that depreciation shall be chargeable from the first year of commercial operation. In case of commercial operation of the asset for part of the year, depreciation shall be charged on pro rata basis.

28.4 The generating entity or Licensee or SLDC shall submit the depreciation computations separately for assets added up to 31.03.2024 and assets added on or after 01.04.2024.

28.5 Depreciation allowed for each year of the Control Period shall be deemed to be equal to the loan repayment, up to the ceiling of seventy five percent (75%) of asset cost or actual debt component used for funding such asset in case the debt funding is higher than seventy five percent (75%) of the asset cost:

Provided that depreciation allowed for each year of the Control Period beyond seventy five percent (75%) of asset cost or actual debt component used for funding such asset in case the debt funding is higher than seventy five percent (75%) of the asset cost, shall be utilized for reduction of equity during that year.....”

3.7.3 As per clause 28.4 of MYT Regulation No. 2 of 2023, the CESS has not shown the depreciation separately for assets added up to 31.03.2024 and assets added on or after 01.04.2024. Basing on the information provided by CESS, In line with the provisions of the regulation, the Commission has recomputed the depreciation on approved GFA based on straight line method and expected useful life specified in the Annexure I of the Regulation No. 02 of FY 2023.

3.7.4 The depreciation as approved by the Commission for FY2025-26 is as follows:

Table 3.8: Depreciation claimed and approved for FY2025-26
(Rs. in Crore)

Particulars	Claimed	Approved
Opening GFA	272.18	272.18
Closing GFA	287.18	287.18
Depreciation	10.68	15.25

3.8 INTEREST AND FINANCE CHARGES ON LOANS *Petitioner's Submissions*

3.8.1 CESS submitted that the interest expenditure on account of long-term loans depends on the outstanding loan, repayments and prevailing interest rates on the outstanding loans. Further, the projected capital expenditure and their funding pattern also has a major bearing on the long-term interest expenditure. CESS have computed the Interest and Finance Charges on Loan considering the normative opening loan, normative loan addition during the year and loan repayment equal to depreciation and average interest rate of 11.15%. The Interest and finance charges on Loan claimed by CESS for FY2025-26 is summarized below:

Table 3.9: Interest and finance charges on Loans claimed for FY2025-26
(Rs. In Crore)

Particulars	Amount
Opening Balance of Gross Normative Loan	21.44
Cumulative Repayment till the year	2.38
Opening Balance of Net Normative Loan	21.44
Addition of Normative Loan due to capitalisation during the year	0.00
Repayment of Normative loan during the year	2.38
Closing Balance of Net Normative Loan	19.06
Closing Balance of Gross Normative Loan	
Average Balance of Net Normative Loan	20.25

Particulars	Amount
Weighted average Rate of Interest on actual Loans (%)	11.15%
Interest	2.26
Finance charges	0.00
Total Interest & Finance charges	2.26

Commission's Analysis and Findings

3.8.2 Clause 31 of (Multi Year Tariff) Regulation No. 2 of 2023 specifies the provisions related to Interest and Finance Charges on Loan. The relevant extract of the Regulation is as follows:

“31.1 The loans arrived at in the manner indicated in clause 27 on the assets put to use shall be considered as gross normative loan for calculation of interest on loan:

Provided that in case of retirement or replacement or de-capitalisation of assets, the loan capital approved as mentioned above, shall be reduced to the extent of outstanding loan component of the original cost of such assets based on documentary evidence.

31.2 The normative loan outstanding as on 01.04.2024, shall be worked out by

deducting the cumulative repayment as admitted by the Commission up to 31.03.2024, from the gross normative loan.

31.3 The loan repayment during each year of the Control Period shall be deemed to be equal to the depreciation allowed for that year, up to the ceiling of seventy five percent (75%) of asset cost or actual debt component used for funding such asset in case the debt funding is higher than seventy five percent (75%) of the asset cost.

31.4 Notwithstanding any moratorium period availed, the repayment of loan shall be considered from the first year of commercial operation of the project and shall be equal to the annual depreciation allowed.

31.5 The rate of interest shall be the weighted average rate of interest computed on the basis of the actual long-term loan portfolio at the beginning of each year:

Provided that at the time of Truing-up, the weighted average rate of interest computed on the basis of the actual long-term loan portfolio during

the concerned year shall be considered as the rate of interest:

Provided further that if there is no actual long-term loan for a particular year but

normative long-term loan is still outstanding, the last available weighted average rate of interest for actual long-term loan shall be considered:

Provided also that if the generating entity or the licensee or the SLDC, as the case may be, does not have actual long-term loan even in the past, the weighted average rate of interest of its other businesses regulated by the Commission shall be considered:

Provided also that if the generating entity or the licensee or the SLDC, as the case may be, does not have actual long-term loan, and its other businesses regulated by the Commission also do not have actual long-term loan even in the past, then the weighted average rate of interest of the entity as a whole shall be considered:

Provided also that if the entity as a whole does not have actual long-term loan, then the Base Rate at the beginning of the respective year shall be considered as the rate of interest for the purpose of allowing the interest on the normative loan.

31.6 The interest on loan shall be computed on the normative average loan of the year by applying the weighted average rate of interest:

Provided that at the time of Truing-up, the normative average loan of the concerned year shall be considered on the basis of the actual asset capitalization approved by the Commission for the year.

31.7 The above interest computation shall exclude interest on loan amount,

normative or otherwise, to the extent of capital cost funded by Consumer Contribution, Deposit Works, Grants or Capital Subsidy.

31.8 The finance charges incurred for obtaining loans from financial institutions for any Year shall be allowed by the Commission at the time of Truing-up, subject to prudence check:

Provided that the finance charges such as credit rating charges, collection facilities charges, financing cost of delayed payment surcharge, bank charges and other finance charges of similar nature shall be part of A&G expenses.

31.9 *The excess interest during construction on account of time and/or cost overrun as compared to the approved completion schedule and capital cost or on account of excess drawal of the debt funds disproportionate to the actual requirement based on Scheme completion status, shall be allowed or disallowed partly or fully on a case to case basis, after prudence check by the Commission based on the justification to be submitted by the Generating Company or Transmission Licensee or Distribution Licensee along with documentary evidence, as applicable:*

Provided that where the excess interest during construction is on account of delay attributable to an agency or contractor or supplier engaged by the generating entity or the transmission licensee, any liquidated damages recovered from such agency or contractor or supplier shall be taken into account for computation of capital cost:

Provided further that the extent of liquidated damages to be considered shall depend on the amount of excess interest during construction that has been allowed by the Commission:

Provided also that the Commission may also take into consideration the impact of time overrun on the supply of electricity to the concerned Beneficiary.

31.10 *The generating entity or the licensee or the SLDC, as the case may be, shall make every effort to re-finance the loan as long as it results in net savings on interest and in that event, the costs associated with such re-financing shall be borne by the Beneficiaries and the net savings shall be shared between the Beneficiaries and them in the ratio of 2:1, subject to prudence check by the Commission:*

Provided that refinancing shall not be done if such refinancing including other costs associated with such refinancing results in net increase in interest:

Provided further that if refinancing is done and it results in net increase on interest, then the rate of interest shall be considered equal to the Base Rate as on the date on which the Petition for determination of Tariff is filed:

Provided also that the re-financing shall not be subject to any conditions that are not in line with standard loan documents:

Provided also that the generating entity or the licensee or the SLDC, as

the case may be, shall submit documentary evidence of the costs associated with such re-financing:

Provided also that the net savings in interest shall be computed after factoring all the terms and conditions, and based on the weighted average rate of interest of actual portfolio of loans taken from Banks and Financial Institutions recognized by the

Reserve Bank of India, before and after re-financing of loans:

Provided also that the net savings in interest shall be calculated as an annuity for the term of the loan, and the annual net savings shall be shared between the entity and Beneficiaries in the specified ratio.

3.8.3 The Commission has considered actual loan of CESS to derive Interest and Finance Charges of CESS. Further, to derive addition of loans during FY 2024-25 & FY 2025-26, in line with clause 27.1 of Regulation No.2 of 2023, the Commission has considered the normative Debt Equity ratio of 75%:25% on approved capitalization during the years. The interest rate is considered as 7.09% as approved in MYT order dated 28.10.2024. The Interest & Finance Charges on Loan approved for FY 2025-26 is as shown in table below:

Table 3.10: Interest and finance charges on Loans claimed for FY 2025-26
(Rs. In Crore)

Particulars	Claimed	Approved
Opening Balance of Net Normative Loan	21.44	32.23
Addition of Normative Loan due to capitalisation during the year	0.00	11.25
Repayment of Normative loan during the year	2.38	15.25
Closing Balance of Net Normative Loan	19.06	28.22
Average Balance of Net Normative Loan	20.25	30.22
Weighted average Rate of Interest on actual Loans (%)	11.15%	7.09%
Interest	2.26	2.14
Finance charges	0.00	0.00
Total Interest & Finance charges	2.26	2.14

3.9 INTEREST ON WORKING CAPITAL ***Petitioner's Submissions***

3.9.1 CESS have claimed the Interest on Working Capital (IOWC) as per Clause 33.4 of Regulation No. 2 of 2023. CESS have considered One-month normative

O&M Expenses, One-month maintenance spares, receivables for 60 days, minus amount held as security deposits other than those in the form of Bank Guarantees, if any, from Distribution System Users to arrive at the total working capital requirement. Further, CESS have considered rate of Interest on Working Capital as 10.15%.

3.9.2 The Interest on Working Capital claimed by CESS for FY 2025-26 is as follows:

Table 3.11: Interest on Working Capital claimed for FY2025-26
(Rs. In Crore)

Particulars	Amount
O&M Expenses	4.99
Maintenance Spares	2.72
Receivables	106.22
Less: Security Deposits	0.89
Less: Power purchase cost including transmission charges and SLDC charges	70.56
Total Working Capital requirement	42.48
Interest Rate	10.15%
Interest on working capital	7.08

Commission's Analysis and Findings

3.9.3 Clause 33.3 of Regulation No. 2 of 2023, specifies the provisions related to Interest on Working Capital. The relevant extract of the Regulation is as follows:

"33.4 Retail Supply of Electricity

(a) The working capital requirement of the Retail Supply Business shall cover:

(i) Normative Operation and maintenance expenses for one (1) month;
(ii) Maintenance spares at one percent (1%) of the opening Gross Fixed Assets for the Year;

and

(iii) Receivables equivalent to sixty (60) days of the Aggregate Revenue Requirement;

minus

(iv) Amount held as security deposits other than those in the form of Bank Guarantees, if any, from retail supply consumers:

(v) *Forty-five (45) days equivalent of cost of power purchased, including the Transmission charges and SLDC Charges, based on the annual power procurement plan:*

.....

33.6 Rate of interest on working capital shall be on normative basis and shall be equal to the Base Rate as on the date on which the Petition for determination of Tariff is filed, plus 150 basis points:

Provided that for the purpose of Truing-up for any year, interest on working capital shall be allowed at a rate equal to the weighted average Base Rate prevailing during the concerned Year plus 150 basis points.

.....”

3.9.4 The Commission has computed the working capital requirement in accordance of Clause 33.4 of Regulation No. 2 of 2023.

3.9.5 It is observed that the Rate of interest (8.00%) considered by CESS for computation of interest on working capital is not in accordance with Clause 33.4 of Regulation No. 2 of 2023. The Commission has considered the rate of interest of 10.50% on working capital requirement on normative basis in accordance with the Clause 33.6 of Regulation No. 2 of 2023 equal to Base Rate as on the date of filing of Petition plus 150 basis points. The Interest on Working Capital approved by the Commission for FY2025-26 is as shown below:

Table 3.12: Interest on Working Capital claimed and approved for FY2025-26

(Rs. In Crore)

Particulars	Claimed	Approved
O&M Expenses	4.99	4.45
Maintenance Spares	2.72	2.72
Receivables	106.22	95.56
Less: Security Deposits	0.89	0.78
Less: Power purchase cost including transmission charges and SLDC charges	70.56	62.04
Total Working Capital requirement	42.48	39.91
Interest Rate	10.15%	10.50%
Interest on working capital	7.08	4.19

3.10 INTEREST ON CONSUMER SECURITY DEPOSITS *Petitioner's Submissions*

3.10.1 CESS has claimed Interest on Security deposits of Rs 0.89 crore for FY2025-26.

Commission's Analysis and Findings

3.10.2 The Commission has approved the interest on security deposits of Rs 0.89 crore as claimed by the petitioner.

3.11 RETURN ON EQUITY (RoE) *Petitioner's Submissions*

3.11.1 CESS submitted that Return on Equity (ROE) is computed as per Regulation No. 2 of 2023. The opening equity base has been arrived considering 30% of the net block of fixed assets of previous year and addition of equity during the year is considered as 30% of addition to net fixed assets during the year.

3.11.2 CESS have considered the base rate for Return on Equity as 14.00% as per Regulation No.2 of 2023 and have not claimed any Tax on Return on Equity while computing the Return on Equity for FY2025-26.

3.11.3 The Return on Equity claimed by CESS for FY 2025-26 is as follows:

Table 3.13: Return on Equity (RoE) Claimed for FY 2025-26

(Rs. In Crore)

Particulars	Amount
Regulatory Equity at the beginning of the year	66.58
Capitalisation during the year	15.00
Equity portion of capitalisation during the year	4.50
Reduction in Equity Capital on account of retirement / replacement of assets	0.00
Regulatory Equity at the end of the year	71.08
Rate of Return on Equity	14%
Base rate of Return on Equity	14%
Effective Income Tax rate	-
Return on Equity Computation	
Return on Regulatory Equity at the beginning of the year	9.32
Return on Regulatory Equity addition during the year	0.63
Total Return on Equity	9.95

Commission’s Analysis and Findings

3.11.4 Clause 29 of Regulation No. 2 of 2023 specifies provisions related to Return on Equity. The relevant extract of the Regulation is as follows:

“29 Return on Equity

29.1 Return on Equity shall be computed in rupee terms, on the equity base determined in accordance with clause 27.

29.2 Return on Equity shall be computed at the following base rates:

.....

(e) Distribution licensee: Base Return on Equity of 14% and additional Return on Equity up to 2% linked to Licensee’s performance towards meeting standards of performance:

Provided that the Commission at the time of true-up shall allow the additional Return on Equity up to 2% based on Licensee meeting the summary of overall performance

standards as specified in Clause 1.11 of Schedule III of TSERC (Licensees’ Standards of Performance) Regulations, 2016.

.....”

3.11.5 The Commission has computed the opening equity base for FY 2025-26 by deducting the accumulated depreciation from the Original Fixed Assets as approved by the Commission for FY 2024-25 in MYT Order dated 28.10.2024. Further, in line with Clause 27.1 of Regulation No. 2 of 2023, the Commission has considered the normative Debt Equity ratio of 75%:25% of capitalization net of Consumer Contributions and Grants to arrive at the equity addition for each year of the Control Period.

3.11.6 The Commission has considered rate of ROE as 14% in line with Regulation No.2 of 2023.

3.11.7 The Return on Equity as claimed by CESS and approved by the Commission for the period from FY 2025-26 are as follows:

Table 3.14: ROE claimed and approved for FY 2025-26

(Rs. In Crore)

Particulars	Claimed	Approved
Regulatory Equity at the beginning of the year	66.58	60.51

Particulars	Claimed	Approved
Capitalisation during the year	15.00	15.00
Equity portion of capitalisation during the year	4.50	3.75
Reduction in Equity Capital on account of retirement / replacement of assets	0.00	0.00
Regulatory Equity at the end of the year	71.08	64.26
Rate of Return on Equity	14%	14%
Base rate of Return on Equity	14%	14%
Effective Income Tax rate	-	-
Return on Equity Computation		
Return on Regulatory Equity at the beginning of the year	9.32	8.47
Return on Regulatory Equity addition during the year	0.63	0.26
Total Return on Equity	9.95	8.73

3.12 NON-TARIFF INCOME *Petitioner's Submissions*

3.12.1 CESS have considered the Non-Tariff Income for FY2025-26 as follows:

Table 3-17: Non-Tariff Income as claimed for FY 2025-26
(Rs. In Crore)

Particulars	Amount
Income from sale of scrap	0.85
Income from statutory investments	1.75
Income from consumer charges levied in accordance with Schedule of Charges approved	5.00
Total	7.60

Commission's Analysis and Findings

3.12.2 Clause 82 of Regulation No. 2 of 2023 specifies provisions related to Non-Tariff Income. The relevant extract of the Regulation is as follows:

"82 Non-Tariff Income:

.....

82.2 The Non-Tariff Income shall include:

- a) Income from rent of land or buildings;*
- b) Net income from sale of de-capitalised assets;*

- c) Income from sale of scrap;
- d) Income from statutory investments;
- e) Interest income on advances to suppliers/contractors;
- f) Income from rental from staff quarters;
- g) Income from rental from contractors;
- h) Income from hire charges from contactors and others;
- i) Income from consumer charges levied in accordance with Schedule of Charges approved by the Commission;
- j) Supervision charges for capital works;
- k) Income from advertisements;
- l) Income from sale of tender documents;
- m) Any other Non-Tariff Income.”

3.12.3 The Commission approves the Non-Tariff Income as claimed by CESS subject to truing up based on actuals. The Non-Tariff Income approved by the Commission for FY 2025-26 is as follows:

Table 3.15: Non -Tariff Income claimed and approved for FY 2025-26
(Rs. In Crore)

Particulars	Claimed	Approved
Income from sale of scrap	0.85	0.70
Income from statutory investments	1.75	1.50
Income from consumer charges levied in accordance with Schedule of Charges approved	5.00	4.30
Total	7.60	6.50

3.13 ARR FOR CESS FOR FY 2025-26 Petitioner's Submissions

3.13.1 The Aggregate Revenue Requirement (ARR) claimed by CESS for FY 2025-26 is as follows:

Table 3.16: ARR as claimed for FY 2025-26

Particulars	Amount
Power Purchase Expenses	572.31
Operation & Maintenance expenses	59.07

Particulars	Amount
Depreciation	10.68
Interest and Finance charges on loan	2.26
Interest on Working Capital	7.08
Interest on Consumer Security Deposits	0.89
Return on Equity	9.95
Less: Non-Tariff Income	7.60
Less: Income from Other Business	0.00
Add: Impact of True-Up for Prior period	0.00
Net Aggregate Revenue Requirement	654.65

Commission's Analysis and Findings

3.13.2 Based on analysis above, the Aggregate Revenue Requirement (ARR) for CEISS claimed and approved by the Commission for FY 2025-26 is as follows:

Table 3.17: ARR claimed and approved for FY 2025-26

(Rs. In Crore)

Particulars	Claimed	Approved
Power Purchase Expenses	572.31	503.23
Operation & Maintenance expenses	59.07	53.43
Depreciation	10.68	15.25
Interest and Finance charges on loan	2.26	2.14
Interest on Working Capital	7.08	4.19
Interest on Consumer Security Deposits	0.89	0.89
Return on Equity	9.95	8.73
Less: Non-Tariff Income	7.60	6.50
Less: Income from Other Business	0.00	0.00
Add: Impact of True-Up for Prior period	0.00	0.00
Net Aggregate Revenue Requirement	654.65	581.38

3.14 REVENUE

Petitioner's Submissions

3.14.1 The Petitioner has claimed the revenue from charges as Rs.208.44 crore for FY 2025-26 in their revised submission.

Stakeholder's Submissions

3.14.2 Few Stakeholders submitted that In Sircilla district, there are approximately 1,850 textile producers, of which 80% (weavers) operate with a 10 HP load. During the period of crisis, the then-government introduced a 50% electricity subsidy under the LT IV(A) category for cottage industries up to 5 HP load. Later, in 2013-14, this subsidy was made applicable to 10 HP load. However, over the years, while the cost of living and economic conditions have changed there is no change in livelihoods. Many weavers, who depend on handloom work, are struggling due to a lack of employment opportunities.

3.14.3 In November last year, the Electricity Regulatory Commission (ERC) has increased the applicability of subsidy of 50% to load up to 25 HP, which was a welcome move for the textile industry. However, this benefit did not reach small-scale weavers working on daily wages. Business owners are not providing sufficient work to the weavers, leading to loss of employment and financial insecurity for workers.

3.14.4 The stakeholders have requested the authorities to consider granting free electricity or at least a 75% to 85% subsidy for small-scale weavers using up to 10 HP load, similar to Tamil Nadu and Karnataka, where free electricity or substantial subsidies are provided to the handloom industry.

3.14.5 Few Stakeholders submitted that the unit cost of electricity supply for AGL consumers should be disclosed, along with the unit rate charged. The total government subsidy for agricultural electricity, along with pending dues, should also be revealed.

3.14.6 Few Stakeholders submitted that the tariff for EV charging stations should be cheaper during non-peak hours (night time). This will benefit low-income workers relying on transport vehicles and increase electricity demand during non-peak hours.

3.14.7 Few Stakeholders submitted that for livestock maintained by farmers, electricity should be provided free of cost where agricultural connections already exist, as livestock farming supports organic fertilizers for agriculture.

3.14.8 Few Stakeholders submitted Electricity tariffs should be calculated rationally, considering rising costs. Fuel prices should be reviewed and adjusted periodically.

Petitioner's Replies

3.14.9 The Petitioner replied that as per G.O. MS.NO. 518, dated 12.10.2001, issued by the Industries and Commerce Department, Government of Andhra Pradesh, a 50% tariff subsidy is being implemented across the state for the power loom industry. An increase in the tariff subsidy falls under the purview of the government. If the government issues orders to increase the subsidy from 50% to 75%, the same will be implemented accordingly.

3.14.10 The government provides tariff subsidies for domestic and agricultural electricity: 2022-23: Rs. 208.28 crore, 2023-24: Rs. 328.35 crore, 2024-25: Rs. 343.12 crore, out of this, CESS is to receive Rs. 174.05 crore.

3.14.11 The Electricity tariff revisions fall under the jurisdiction of the Telangana Electricity Regulatory Commission (TGERC). CESS follows the tariffs set by TGERC.

Commission's Analysis and Findings

3.14.12 With reference to the submission of stakeholders on subsidy to power looms. The Commission determines the tariffs which reflects commercial principles and safeguards consumer interest and recovery of cost in a reasonable manner.

3.14.13 In respect of the issue raised by some of the stakeholders that the Government shall provide total subsidy for consumers of CESS up to 10 HP who fall under Cottage Industries under IV-A is concerned. This Commission has found that on account of inclusion of consumers of above 10 HP and up to 25 HP in the category of IV-A, the small consumers who have been consuming power up to 10 HP are pushed in to disadvantageous position as they are unable to compete with the big power looms who have been consuming power above 10 HP and up to 25 HP. One of the solutions to resolve this issue is to

provide more incentives to the consumers using power up to 10 HP under category IV-A.

3.14.14 This Commission has also taken into consideration the request of consumers having load up to 10 HP to give subsidy for entire electricity being used by them as in the case of agriculture. However, it is a matter of policy to be appreciated by Government of Telangana after taking the views of stakeholders and assessing the financial impact on the government. Therefore, this Commission recommends the Government of Telangana either to consider or waive off entire electricity being used or to enhance the subsidy from 50% to 75% for the consumers using up to 10 HP.

3.14.15 With the advent of clean technology and high-density energy storage solutions, a shift to a cleaner transportation is inevitable and the State EV Policy is encouraging penetration of Electric Vehicles. A separate Category has been created for EV Charging Stations under HT & LT with concessional tariff to encourage EV Charging stations in the State. In order to overcome operational difficulties in installation of EV Charging Stations under LT Category, the Commission has decided to increase the Contracted Load limit from 56 kW/75 HP to 150 KW/ 201 HP

3.14.16 The Petitioner shall levy retail supply tariffs to the consumer categories as per the Commission's order in O.P. No. 22 of 2025 on Retail Supply Tariffs for FY 2025-26 issued separately, as applicable in the case of TSNPDCL. The Commission has approved the expected revenue from charges as Rs.204.01 crore for FY 2025-26. The category-wise revenue claimed by the Petitioner and approved by the Commission for FY 2025-26 is as shown in the Table below:

Table 3.18: Category wise revenue claimed and approved for FY 2025-26
(Rs. In Crore)

Category	Claimed	Approved
Domestic	78.57	78.57
Commercial	42.88	43.77
Industrial	17.42	16.29
Cottage Industries	11.68	11.68
Agriculture	2.78	0.24
Street Lights	4.80	4.80

Category	Claimed	Approved
Water Works	9.28	9.28
General & Wholly Religious Places	2.17	2.17
Temporary Supply	0.62	0.63
EV Charging Stations	0.00	0.01
LT Total	170.20	167.44
Industry General	32.07	30.41
Others	5.13	5.13
CPWS Scheme	0.18	0.18
Temporary Supply	0.86	0.86
HT Total	38.24	36.58
Total (LT+HT)	208.44	204.01

3.15 REVENUE DEFICIT/(SURPLUS) Stakeholder's Submissions

3.15.1 Details of Government Payments to Distribution Companies for Free Electricity for Farmers in the State. Subsidy Payments Made by the Government to Distribution Companies for Gruha Jyothi Beneficiaries in the State. Details of 250 Units of Free Electricity Provided to Handicraftsmen and the Subsidy Given to Handloom Weavers by the Government to be provided.

Petitioner's Replies

3.15.2 A subsidy of Rs.446.2 crore has been allocated to CESS Limited for farmers and domestic electricity consumers. The government has paid a subsidy of Rs.42.91 crore for Gruha Jyothi beneficiaries from March 2024 to February 2025 under CESS jurisdiction. A subsidy of Rs.96.04 crore is yet to be received for power looms. For the implementation of the Nayee Brahmin subsidy in 2024-25, Rs.0.59 crore has been estimated. A subsidy of Rs.6.73 crore has been estimated for washermen and submitted to the government. A subsidy of Rs.96.04 crore is yet to be received for handloom weavers.

Commission's Analysis and Findings

3.15.3 The category wise revenue including the non-tariff income (apportioned to each category) is compared with the average CoS. Based on the cost and revenue

from each consumer category, some consumer categories are classified as subsidizing if the revenue is more than the cost (surplus) and others are subsidized if the revenue is less than cost (deficit).

3.15.4 The sum of surplus of revenue over cost available from subsidizing categories is first utilized to meet the deficit of subsidized consumer categories other than LT-I Domestic and LT-V Agriculture. The remaining surplus, if any, is allocated to LT-I Domestic and LT-V Agriculture categories. After allocation of the surplus available, the net deficit (cost for that category less revenue from the category and surplus allocated to that category) is computed for LT-I Domestic and LT-V Agriculture consumer categories. The net deficit computed for LT-I and LT-V categories is Rs. 377.37 crore as shown below:

Table 3.19: Total Revenue claimed and approved for FY 2025-26
(Rs. In Crore)

Particulars	Claimed	Approved
Aggregate Revenue Requirement	654.65	581.38
Revenue of Sale of Power at Current Tariff	208.44	
Revenue of Sale of Power at Proposed Tariff	208.44	204.01
GoTG Subsidy	446.21	
Residual Revenue Gap/(Surplus)	446.21	377.37

3.15.5 Based on the revenue gap determined by the Commission, the State Government was asked to convey the quantum of Subsidy to be provided and the categories to which the subsidy is to be provided, in accordance with the established regulatory practice. Accordingly, the Deputy Secretary to the Government of Telangana has submitted orally in the open public hearing and also submitted a letter to the Commission stating the following:

The Government of Telangana continues to remain committed to provide the necessary financial support to Telangana Power Utilities in accordance with the provisions of Section 65 of Electricity Act, 2003 for the Financial Year 2025-26 as per the Tariff Order to be approved by the Honourable Commission. This would enable the Government of Telangana to meet its objective of ensuring quality power supply to all consumers while also extending essential financial assistance to all the eligible domestic and agriculture consumers

3.15.6 After taking into consideration of the revenue gap as sought for by the CESS and on hearing the suggestions and objections raised by various stakeholders, this Commission has concluded that the revenue gap for the FY 2025 – FY 2026 is arrived at Rs. 377.37 crores. The government vide letter No. 495/Budget.A2/2025 dated 26.03.2025 has submitted to this Commission stating the following:

“... That the government after careful consideration of the matter has noted the retail sale tariff proposed by the Hon’ble Commission for FY 2025-26 and hereby communicates consent u/s 65 of the Electricity Act, 2003 in respect of grant of subsidy for the FY 2025-26 and confirms its commitments to provide subsidy to a tune of Rs. 13,499.41 crores consequent to the approval of the retail supply tariff order for the FY 2025-26 by the Hon’ble Commission. The Government of Telangana also directs the Commission u/s. 108 of the Electricity Act, 20003 to maintain uniform retail supply tariffs across the state of Telangana i.e., TGDISCOMs (TGSPDCL & TGNPDCL) and CESS.”

3.15.7 The methodology of transferring subsidy to CESS every month is as under:

- i. After completion of the billing month, TGNPDCL shall compute the total amount due from CESS at the approved procurement tariff of Rs.4.77/kWh and the energy sold to CESS.
- ii. From the total bill amount computed above, TGNPDCL should subtract the subsidy amount actually received from Government of Telangana against the CESS.
- iii. After such adjustment, if any balance amount is still due to be paid by CESS, such amount shall be billed to CESS and CESS should make the payment of the due amount within One (1) month of receipt of the energy bill for the month.
- iv. However, after such adjustment in point (ii) above, if any balance amount is to the credit of CESS in the books of accounts of TGNPDCL, such amount should be transferred to the CESS within fifteen (15) days of completion of the month.
- v. TGNPDCL raises the energy bills to CESS on monthly basis clearly giving the detailed computations of amount to be recovered from or amount to be transferred to the CESS in accordance with the

procedure stipulated above.

- vi. Any delay on part of CESS to pay the due amount to TGNPDCL, or TGNPDCL to transfer the credit amount to the CESS within the above stipulated time shall attract interest at the rate of 18% for the period of delay on the due amount or the credit amount as the case may be. Further, if such delay exceeds fifteen (15) days, the interest for a period of thirty (30) days should be levied by either party as applicable.
- vii. The Commission directs TGNPDCL and CESS management to establish a suitable payment mechanism like Escrow cover or any other suitable alternative to make sure timely payments.

This Order is corrected and signed on this the 29th day of April, 2025.

Sd/-

Dr. Justice Devaraju Nagarjun
Chairman

//CERTIFIED COPY//



Appendix Commission Directives

1. CESS to take all efforts to protect its properties and explore effective utilisation of its properties.
2. The CESS is directed to collect 100% of outstanding dues, from its consumers including Government Departments regularly.
3. The Commission directs the CESS to adhere to the timelines as specified in Regulation No.2 of 2023 in future filing of petitions.
4. The Commission directs the CESS to submit the detailed reasons for electrical accidents along with cause of accident (whether departmental fault or consumer fault) as well as compliance of SoP on quarterly basis to the Commission. The Commission directs the CESS to take effective measures to avoid electrical accidents.
5. The Commission directs the CESS to submit the periodic inventory audit reports to the Commission.
6. The Commission directs the CGRF in the area of CESS to conduct meetings with one month intimation with wide publicity. The information about the meeting should be communicated to the consumer WhatsApp groups, WhatsApp groups of local authorities, Gram Panchayat offices, announcements in villages, distributing pamphlets, broadcasting in local TV channels, publishing in newspapers etc.
7. The toll-free number 18004250114 should be made functional and should be easily accessible for consumers to register their complaints.
8. The Commission directs TGNPDCL and CESS management to establish a suitable payment mechanism like Escrow cover or any other suitable alternative to make sure timely payments.
9. The Commission directs CESS to submit Quarterly report on compliance of directives.

**BEFORE THE HONOURABLE
TELANGANA ELECTRICITY REGULATORY COMMISSION**
Vidyut Nyantran Bhavan, G.T.S. Colony, Kalyan Nagar, Hyderabad 500 045

**CO-OPERATIVE ELECTRIC SUPPLY
SOCIETY LIMITED (CESS Ltd.), SIRCILLA**

PUBLIC NOTICE

1. Notice is hereby given to all that the CO-OPERATIVE ELECTRIC SUPPLY SOCIETY LIMITED (CESS Ltd.), SIRCILLA which is exempted from license for distribution and retail supply of power under section No.13 of Electricity Act, 2003, has filed Petition before the Telangana Electricity Regulatory Commission (TERC), for their Retail Supply business for approval of ARR for FY 2025-26 Expected Revenue from Charges (ERC) for FY 2025-26 under 5th control period. These filings have been taken on record by the Hon'ble Commission in O.P.No.27 of 2024.

2. Copies of the filings referred are available in the office of the Managing Director, CESS Ltd., Sircilla. Interested persons may inspect/ peruse the said filings and take note thereof during office hours at any of the said offices at free of cost. These proposals are also available on www.tgcrs.tn.gov.in in downloadable form and the same may be accessed at www.tgcrs.tn.gov.in. A copy of these filings can be obtained from the above offices from 10.02.2025 onwards on payment of charges for photocopying.

3. Objections/suggestions, if any, on the filings, together with supporting material may be sent to the Managing Director, CESS Ltd., Sircilla, Administration Building, H.No.7-G-5, Subash Nagar, Sircilla in person or through Registered Post so as to reach on or before 03.03.2025 by 5 PM. A copy of the same must also be filed with the Commission Secretary, TERC at the address mentioned above. The objections/suggestions should be duly signed and should carry full name, postal address, email id and contact number of the person(s)/stake holders sending the objections/suggestions. If the objections/suggestions are filed on behalf of any organization or any category of consumers, it should be clearly mentioned. If the objector also wants to be heard in person it may also be specifically mentioned.

4. The objection/suggestion should accompany the following statement.

Name & full address of the Objector along with e-mail id and contact number	Brief details of Objection(s) / Suggestion(s) against the revised ARR & Expected revenue from charges Proposed by CESS Ltd., Sircilla	Whether copy of objection/ Suggestion & proof of delivery at CESS Ltd., office enclosed (Yes/No)	Whether Objector wants to be heard in person (Yes/No)

5. The gist of the filings of the CESS Ltd., Sircilla for the Retail Supply business for approval of ARR and ERC are indicated in Schedule I, II, III & IV as given below.

6. Further in this matter the Telangana Electricity Regulatory Commission intends to conduct the Public Hearing at Padmanayaka Kalyana Mandapam, Sidder Road, Sircilla on 18.03.2025 from 10.30 hrs onwards.

SCHEDULE-I

Sale of Energy and Loss:

Particulars	2023-24		2024-25		2025-26	
	(Actuals)		(Projections)		(Projections)	
	MU	%	MU	%	MU	%
Metered Sales	294.96	26.02%	303.24	26.28%	322.66	26.89%
LT Agricultural Sales	732.51	64.61%	748.89	64.92%	772.05	64.35%
Total Sales	1027.47	90.63%	1052.13	91.19%	1094.71	91.24%
Distribution Losses	106.19	9.37%	101.53	8.80%	105.10	8.76%
Energy required at CESS.Ltd level	1133.52	100%	1153.66	100%	1199.81	100%

SCHEDULE-II

Aggregate Revenue Requirement (ARR) for FY 2024-25 to FY 2025-26
(figures in Rs. Crores)

Expenditure Item	2024-25	2025-26
	Approved	Projections
Power Purchase cost	459.86	572.31
Operation & Maintenance Expenses - Retail Supply Business	45.23	59.07
Depreciation - Retail Supply Business	14.09	10.68
Interest and finance charges on Loan - Retail Supply Business	1.19	2.26
Interest on working capital - Retail Supply Business	3.55	7.08
Return on Equity - Retail Supply Business	5.96	9.95
Interest on Consumer Security Deposit	0.70	0.89
Less: Non-Tariff Income	6.50	7.60
Aggregate Revenue Requirement	524.08	654.65

SCHEDULE-III

Category wise Revenue from Charges
(figures in Rs. Crores)

Revenue from Current Tariffs (Rs. Crs.)	2023-24	2024-25	2025-26
	(Actual)	(Projections)	(Projections)
LT Category	162.90	163.55	170.20
LT-I: Domestic	75.08	74.31	78.57
LT-II: Non-Domestic/Commercial	40.05	41.19	42.88
LT-III: Industry	19.61	18.49	17.42
LT-IV: Cottage Industries	8.71	11.46	11.88
LT-V: Agricultural	2.71	2.78	2.78
LT-VIA: Street Lighting	4.41	4.50	4.80
LT-VIB: PWS Schemes	8.76	8.65	9.28
LT-VII: General Purpose	2.35	2.14	2.17
LT-VIII: Temporary Supply	0.22	—	0.62
LT-IX: Electric Vehicle Charging Stations	—	—	—
HT Category	34.34	34.92	38.24
HT-I Industry Segregated	34.34	29.03	32.07
HT-II - Others	—	4.90	5.13
HT-IVB CPW Scheme	—	0.17	0.18
HT-VII Temporary Supply	—	0.82	0.86
Total	197.24	198.47	208.44

Appeared in Deccan Chronicle and Times of India (Telugu) on 08.02.2025

SCHEDULE-IV (Filing of Proposed Tariff (FPT) for FY2025-26 of CESS Ltd.)			
Consumer Category/ Sub-Category/ Slab Structure (units)	Energy Unit	Proposed Tariff	
		Fixed/ Demand Charge (Rs/kW or Rs/KVA/month)	Energy Charge (Rs./unit)
LT-I Domestic			
LT-I(A): Up to 100 units/month			
0-50	kWh	10	1.95
51-100	kWh	10	3.10
LT-I(B): More than 100 & up to 200 units/month			
0-100	kWh	10	3.40
100-200	kWh	10	4.80
LT-I(C): More than 200 units/month			
0-200	kWh	10	5.10
201-300	kWh	10	7.70
301-400	kWh	10	9.00
401-800	kWh	10	9.50
Above 800	kWh	50	10.00
LT-II Non-Domestic/Commercial			
LT-II(A): Up to 50 units/month			
	kWh/kVAh	30	7.00
LT-II(B): Above 50 units/month			
0-100	kWh/kVAh	70	8.50
101-300	kWh/kVAh	70	9.90
301-500	kWh/kVAh	100	10.40
Above 500	kWh/kVAh	100	11.00
LT-II(C): Advertisement Hearings			
		150	13.00
LT-II(D): Haircutting Saloons having monthly consumption upto 200 units			
0-50	kWh/kVAh	80	5.30
51-100	kWh/kVAh	80	6.60
101-200	kWh/kVAh	80	7.50
LT-III: Industry			
Industries	kWh/kVAh	100	7.70
Seasonal Industries (off season)	kWh/kVAh	100	8.40
Pisciculture/Prawn culture	kWh/kVAh	50	6.20
Sugarcane crushing	kWh/kVAh	50	6.20
Poultry farms	kWh/kVAh	85	7.05
Mushroom, Rabbit, Sheep & Goat farms	kWh/kVAh	100	7.30
LT-IV: Cottage Industries			
LT-IV(A): Cottage Industries			
	kWh	20	4.00
LT-IV(B): Agro Based Activities			
	kWh	20	4.00
LT-V: Agriculture			
LT-V(A): Agriculture with DSM Measures			
Corporate Farmers	kWh		2.50
Other than Corporate Farmers	kWh		0.00
LT-V(B): Others			
Horticulture Nurseries upto 15 HP	kWh	20	4.00
LT-VI: Street Lighting and PWS Schemes			
LT-VI(A): Street Lighting			
Panchayats	kWh	32	7.10
Municipalities	kWh	32	7.60
Municipal Corporations	kWh	32	8.10
LT-VI(B): PWS Schemes			
Panchayats	kWh	32/HP	6.00
Municipalities	kWh/kVAh	32/HP	7.10
Municipal Corporations	kWh/kVAh	32/HP	7.60
LT-VII: General			
LT-VII(A): General Purpose			
	kWh/kVAh	21	8.30
LT-VII(B): Wholly Religious Places			
	kWh/kVAh	30	5.00
LT-VIII: Temporary Supply			
	kWh/kVAh	21	12.00
LT-IX : Electric Vehicle Charging Stations			
	KW		6.00
HT-I: Industry			
HT-I(A): Industry-General			
11 kV	kVAh	500	7.65
HT-IA: General			
11 kV	kVAh	500	8.80
HT-IVB-CPWS			
	kVAh		6.10
HT-VII Temporary supply	kVAh	500	11.80

Place: Sircilla
Date: 08.02.2025
R.O. No. : 993-PP/CL-AGENCY/ADVT/1/2024-25

Sd/-
MANAGING DIRECTOR
CESS Ltd. Sircilla

Appeared in Rahnuma-E-Deccan (Urdu) on 08.02.2025

SCHEDULE-IV (Filing of Proposed Tariff (FPT) for FY2025-26 of CESS Ltd.)			
Consumer Category/ Sub-Category/ Slab Structure (units)	Energy Unit	Proposed Tariff	
		Fixed/ Demand Charge (Rs./kW or Rs./kVA/month)	Energy Charge (Rs./unit)
LT-I Domestic			
LT-I(A): Up to 100 units/month			
0-50	kWh	10	1.95
51-100	kWh	10	3.10
LT-I(B): More than 100 & up to 200 units/month			
0-100	kWh	10	3.40
100-200	kWh	10	4.80
LT-I(C): More than 200 units/month			
0-200	kWh	10	5.10
201-300	kWh	10	7.70
301-400	kWh	10	9.00
401-500	kWh	10	9.50
Above 500	kWh	50	10.00
LT-II Non-Domestic/Commercial			
LT-II(A): Up to 50 units/month			
	kWh/kVAh	38	7.80
LT-II(B): Above 50 units/month			
0-100	kWh/kVAh	70	8.50
101-300	kWh/kVAh	70	9.90
301-500	kWh/kVAh	100	10.60
Above 500	kWh/kVAh	100	11.50
LT-II(C): Advertisement Hoardings			
		150	13.00
LT-II(D): Haircutting Saloons having monthly consumption upto 200 units			
0-50	kWh/kVAh	60	5.30
51-100	kWh/kVAh	60	6.60
101-200	kWh/kVAh	60	7.50
LT-III: Industry			
Industries	kWh/kVAh	100	7.70
Seasonal Industries (off season)	kWh/kVAh	100	8.40
Packcuture/Prawn culture	kWh/kVAh	50	6.20
Sugarcane crushing	kWh/kVAh	50	6.20
Poultry farms	kWh/kVAh	65	7.00
Mushroom, Rabbit, Sheep & Goat farms	kWh/kVAh	100	7.30
LT-IV: Cottage Industries			
LT-IV(A): Cottage Industries	kWh	20	4.50
LT-IV(B): Agro Based Activities	kWh	20	4.00
LT-V: Agriculture			
LT-V(A): Agriculture with DSM Measures			
Corporate Farmers	kWh		2.50
Other than Corporate Farmers	kWh		0.00
LT-V(B): Others			
Horticulture Nurseries upto 15 HP	kWh	20	4.00
LT-VI: Street Lighting and PWS Schemes			
LT-VI(A): Street Lighting			
Panchayats	kWh	32	7.10
Municipalities	kWh	32	7.60
Municipal Corporations	kWh	32	8.10
LT-VI(B): PWS Schemes			
Panchayats	kWh	32HP	6.00
Municipalities	kWh/kVAh	32HP	7.10
Municipal Corporations	kWh/kVAh	32HP	7.60
LT-VII: General			
LT-VII(A): General Purpose	kWh/kVAh	21	8.30
LT-VII(B): Wholly Religious Places	kWh/kVAh	30	5.00
LT-VIII: Temporary Supply			
	kWh/kVAh	21	12.00
LT-IX: Electric Vehicle Charging Stations			
	KW		6.00
HT-I: Industry			
HT-I(A): Industry-General			
11 kV	kVAh	500	7.65
HT-I(A): General			
11 kV	kVAh	500	8.80
HT-IVB: CPWS			
11 kV	kVAh	500	6.10
HT-VI: Temporary supply			
11 kV	kVAh	500	11.80

Place: Sririlla
Date: 08.02.2025
R.O. No. : 993-PP/CL-AGENCY/ADVT/1/2024-25

Sd/-
MANAGING DIRECTOR
CESS Ltd., Sririlla

Annexure-2
**List of Stakeholders who submitted written Objections/
Suggestions**

S.NO	Objector Name and Address	Date of receiving Objection
1	Sri. Adepu Haridas, HNO: 11-8-96, BY Nagar, Sircilla, Rajanna Sircilla	24-02-2025
2	Sri. Akena Narendar, HNO: 12-1-1961, BY Nagar, Sircilla, Rajanna Sircilla	24-02-2025
3	Sri. Bandari Santhoshkumar, HNO: 11-3-137, BY Nagar, Sircilla, Rajanna Sircilla	24-02-2025
4	Sri. Bandari Vijay, HNO: 1-2-37, Ambikanagar, Sircilla, Rajanna Sircilla	24-02-2025
5	Sri. Bhoga Kamalakar, HNO: 12-3-61, BY Nagar, Sircilla, Rajanna Sircilla	24-02-2025
6	Sri. Burla Singhari, HNO: 12-8-8, Pragathinagar, Sircilla, Rajanna Sircilla	24-02-2025
7	Sri. Chinthakindi Naresh, HNO: 11-1-13, BY Nagar, Sircilla, Rajanna Sircilla	24-02-2025
8	Sri. Dusa Madhu hno: 1-1-17/C, Venkampet, Sircilla, Rajanna Sircilla	24-02-2025
9	Sri. Gaajula Shankar, HNO: 1-1-10, Venkampet, Sircilla, Rajanna Sircilla	24-02-2025
10	Sri. Gundelli Nagaraju, HNO: 12-11-147, Pragathinagar, Sircilla, Rajanna Sircilla	24-02-2025
11	Sri. Gundelli Ramesh, HNO: 1-2-13, Ambhikanagar, Sircilla, Rajanna Sircilla	24-02-2025
12	Sri. Kodam Raju, HNO: 12-3-17, BY Nagar, Sircilla, Rajanna Sircilla	24-02-2025
13	Sri. Kodam Suresh, HNO: 4-102/B, Chandrampet, Sircilla, Rajanna Sircilla	24-02-2025
14	Sri. Mergu Ramesh, HNO: 8-5-116, Nehru Nagar, Sircilla, Rajanna Sircilla	24-02-2025
15	Sri. Nalla Raju, HNO: 12-1-41, BY Nagar, Sircilla, Rajanna Sircilla	24-02-2025
16	Sri. M.Ramakrishna, HNO:1-3-58, JP Nagar, Sircilla, Rajanna Sircilla	28-02-2025
17	Sri. Gopal Reddy, Hanmakonda	28-02-2025
18	Sri. Ilesh, BKS, Mariyala, Bommalamaram, Yadadri Bhuvanagiri, Telangana	28-02-2025
19	Sri. M.Sridhar Reddy, Flatno: 504, HNO: 2-1-174/175, Rajputh Apartment, Nallakunta, Hyd-44	28-02-2025
20	Sri. D.Ramu, HNO:2-1-174-175, Nallakunta, Hyd-44	28-02-2025
21	Sri. C Vijayabhaskar Rao, 8/302, Sahara States, Mansoorabad, LB Nagar, Hyd-68	28-02-2025

S.NO	Objector Name and Address	Date of receiving Objection
22	Sri. M.Raji Reddy, HNO:20-160/1/1, RB Nagar, Shamshabad,501218	28-02-2025
23	Sri. S.Ravinder, 29-1423/3/A Plot No:228/A,KK Nagar, RK Nagar, Neredmet, Medchal Malkajgiri,	28-02-2025
24	Sri. Vijay Gopal Rao, HNO:10-1-99/3/3, Street No 3, Bhagyanagar Colony, Saroornagar, Hyd-35	28-02-2025
25	Smt.V.Lavanya Reddy,Villa-23, Golden Crest Villas, Gopanpally, Gachibowli, Serilingampally, Rangareddy, 500046	28-02-2025
26	Sri. P.Venkat Subba Reddy, 3-2-24/P, Surya Residency, Baghamberpet, DD Colony, Hyd-13	28-02-2025
27	Sri. A.Shanker Rao, Madhavapally, Gandhari,Kamareddy	28-02-2025
28	Sri. P.Venkat Reddy, 1-70-1/213A/95, Kapra, Kushaiguda, Hyd-62	28-02-2025
29	Sri. P.Vittal, Chandapur, Tadvai, Kamreddy, 503125	28-02-2025
30	Sri. J.Sriranga Rao, Flat:503, 2-2-18/18/7, DD Colony, Hyd-13	28-02-2025
31	Sri. P.Srinivas Rao, 5-12-188/B/786, Manchikantinagar, Palvancha, Khammam, 507159	28-02-2025
32	Sri. Ravula Linga Reddy, Mahitapur, Raikal, Jagityala, 505460	28-02-2025
33	Sri. Mammayi. Rajanna, HNO 2-132/9, Amrad, Makloor, Nizamabad Dist	28-02-2025
34	Sri. E. Gopal Reddy, S/O Papareddy, 6-11, Kalwa, Dilawarpur, Nirmal	28-02-2025
35	Sri. S Bhumareddy, Adilabad, Mandal Tamsi, 504312	28-02-2025
36	Sri. Rajmahendar, 1-7-138, Shanti Nagar Colony, Subedar, Hanmakonda	28-02-2025
37	Sri. B. Krishna Reddy, DNO: 164/1, Backside Rajyalaxmi Super Market, Kolluru, Khammam, 507209	28-02-2025
38	Smt.Dhammalapati Sridevi, Ex-Sarpanch, Timmireddypalem Vill, Chintakani Mdl, Khammam	28-02-2025
39	Sri. M.Rama Rao, Khammam	28-02-2025
40	Sri. N.C.Venkateshwarlu, Hanmakonda	28-02-2025
41	Sri. G.Dashrath Reddy, Nizamabad	28-02-2025
42	Sri. L.Jalandhar Reddy, Advocates Colony,Hanmakonda	28-02-2025
43	Sri. Mittapalli Tirupathi Reddy, Porumalla Village, Medipalli Mdl, Jagityal Dist	28-02-2025
44	Sri. Kommaraju Somashekar,2-2-A, Kusumanchi Road, Nelakondapally, Khammam-507160	28-02-2025
45	Sri. Sridhar , Khammam	28-02-2025
46	Sri. Raidu,Khammam	28-02-2025
47	Sri. Sharath, Hanmakonda	28-02-2025
48	Sri. B.Satyanarayana, S/O Virabadram, Tanikella Village, Konijerla (Khammam)	28-02-2025

S.NO	Objector Name and Address	Date of receiving Objection
49	Sri. M.Ramesh, Hno1-160, Pinjaramadugu Village , Kamepalle (Khammam) , 507122	28-02-2025
50	Sri. G Satyanarayana Reddy, 12-776/1, Reddy Colony, Mancherla,Adilabad, 504208	28-02-2025
51	Sri. Srinivas, Ex-Sarpanch Sriramulupalle, Numcherla, Pegadapally (M), Kraimnagar	28-02-2025
52	Sri. Saya Reddy , Gundala(M&Dist), Nizamabad	28-02-2025
53	Sri. Sanjeevareddy, Karimnagar	28-02-2025
54	Sri. Thirupathi Reddy, Thumbaraopet Village, Medipally Mdl, Jagityal Dist	28-02-2025
55	Sri. O Sattayya, Vaikuntapur, Sarangapur, Nirmal	28-02-2025
56	Sri. O Ravinder, Laxmanchanda, Nirmal Dist	28-02-2025
57	Sri. Janagam Bhima Reddy, S/O Ramulu, HNO: 2-43/2, Mugpal Village , Nizamabad	28-02-2025
58	Sri. J Rajendhar, Dharmaram Vil, Koratle(M), Jagitial(D),505331	28-02-2025
59	Sri. O Ravindhar, HNO:3-3, Naldurthi(Vi), Mamdea(Mdl), Nirmal(D)	28-02-2025
60	Sri. K Anjanna, HNO 7-31, Lingapur, Kamareddy, 503111	28-02-2025
61	Sri. J Sampath Rao, HNO 1-52, Narsingapur,Boinipally(M), Sircilla(Dist)	28-02-2025
62	Sri. L Shankar, HNO 1-110, Mahammadapur, Jukkal(M), Kamreddy(Dist), 503305	28-02-2025
63	Sri. M Rajesh Goud, HNO 1-97, Parmalla (Vill), Lingampet (M), Kamareddy(Dist)	28-02-2025
64	Sri. CH Purushatham , HNO 1-7-738, Shanti Nagar Colony, Subedar, Hanmakonda	28-02-2025
65	Sri. Ippa Rajendar, Ex Sarpanch, Dharamaram(Vil), Korutla(M), Jagityal(Dist)	28-02-2025
66	Sri. M Hanumanth Reddy, Vaikuntapur, Sarangapur, Nirmal	28-02-2025
67	Sri. K Pentaiah, S/O Kishan Rao, Dichpally, Nizamabad	28-02-2025
68	Sri. P Srinivasalu, HNO 1-39, Malkalpath, Bhadradri Kottagudem	28-02-2025
69	Sri. P.Muralidhar, HNO 2-7-175,Excise Colony, Hanmakonda, 506001	28-02-2025
70	Sri. A Anand Rao, HNO 3-117, Brahmanpally Village , Kamareddy, 503111	28-02-2025
71	Sri. G .Nagesh, Bhoompally, Sadashivnagar, Kamareddy	28-02-2025
72	Sri. D Ravi, HNO:8-90, Jaggasagar, Jagitial, 505325	28-02-2025
73	Sri. L.Venkat Reddy, Kuprial, Sadashivnagar, Kamareddy, 503111	28-02-2025

S.NO	Objector Name and Address	Date of receiving Objection
74	R.Lingareddy, Raikal(M), Jagityal(Dist)	28-02-2025
75	Sri. K Jashwanth Reddy, 11-1-78/2, Bharath Nagarar, Siddipet, Siddipet Mdl & Dist	28-02-2025
76	Sri. G. Raghunandan, S/O Bhimayya, Hno:3-6, Nagarikunta, Shabad, Rangareddy Dist	28-02-2025
77	Sri. N. Rajendar Reddy, S/O Vittal Reddy, Hno:1-84, Nagarikunta, Shabad, Rangareddy Dist	28-02-2025
78	Sri. M. Anil Kumar. Hno:3-14, Lakshmapur Village, Ramayampet, Medak Dist	28-02-2025
79	Sri. G.Mahendar Reddy, HNO: 2-29, Velikatta, Kondapaka Dist, Siddipet	28-02-2025
80	Sri. M. Sangayya, S/O Chandrayya, Lakshmapur Village, Ramayampet, Medak Dist,502115	28-02-2025
81	Sri. Chinnayya(BKS), Chimanguntapalle, Mahbubnagar, Telangana	28-02-2025
82	Sri. Eddula Anjanreddy, Ex-Sarpanch, Choudarpally Village , Vanguru Dist, Nagarkurnool	28-02-2025
83	Sri. P.Yadagiri, HNO 2-12-71, Pochammavad, Bhuvanagiri Dist	28-02-2025
84	Sri. B.N.Reddy, Alampally, Vikarabad	28-02-2025
85	Sri. S. Govardhan Reddy, 6-114, Kamareddyguda, Dannaram, Rangareddy Dist	28-02-2025
86	Sri. Katta Venkat Reddy, HNO:7-4-44, Panagal, Nalgonda District	28-02-2025
87	Sri. E.Shyam Sundar Reddy, Hno 8-6-806/1/2, Nagarjuna Colony, Hastinapur, Hyd-70	28-02-2025
88	Sri. Ramreddy, Darpalle, Nawbapet, Mahaboobnagar	28-02-2025
89	Sri. Narendar Reddy, Pomal, Nawbapet, Mahaboobnagar	28-02-2025
90	Sri. B.Narsimha Reddy, 4-9-15, Alampally, Vikarabad, 501101	28-02-2025
91	Sri. G.Yadava Reddy, Bobbili, Shabad, Rangareddy	28-02-2025
92	Sri. G Satyanarayana Reddy, Sankepallyguda, Shabad, Rangareddy	28-02-2025
93	Sri. G Gajendhar Goud, Nagarkunta, Shabad, Rangareddy	28-02-2025
94	Sri. S. Yadava Reddy, Mohinabad, Rangareddy	28-02-2025
95	Sri. G. Chandrayya, BKS, Nandi Vaddeman, Bijinepally , Nagarkurnool	28-02-2025
96	Sri. T.Narsimhulu, Veldurthi, Medak	28-02-2025
97	Sri. Anil Kumar, Lakshmapur Village , Ramayampet Mandal , Medak District	28-02-2025
98	Sri. B.Mallareddy, Dwarakapuri, Kushaiguda, ECIL,500062	28-02-2025
99	Sri. Manik Reddy,	28-02-2025

S.NO	Objector Name and Address	Date of receiving Objection
	HNO 1-39/A,Nareguda, Nawabpeta, Vikarabad, 501101	
100	Sri. P Ramakrishna Reddy, HNO:4-86, Gollapally, Kondapur, Sangareddy, 502295	28-02-2025
101	Sri. Narsimha Reddy, Nandikandi, Sadasivpet, Sangareddy, 502306	28-02-2025
102	Sri. G.Satyanarayana Reddy, Sankapally, Shabad, Rangareddy, 59217	28-02-2025
103	Sri. K.Surendar Reddy, HNO: 7-97,Babguda, Bommaraspet, Shamirpet, Mechal,	28-02-2025
104	Sri. S Swamy, HNO 4-135, Nandi Vaddeman, Bijinepally , Nagarkurnool , 509215	28-02-2025
105	Sri. G.Badrayya, HNO:5-15, Nandi Vaddeman, Bijinepally , Nagarkurnool , 509215	28-02-2025
106	Sri. Govardhan Reddy, Nyamathapur, Mahaboobnagar, 509408	28-02-2025
107	Sri. A.Rammohan Reddy, Kolloor, Nawabpeta, Mehaboobnagar	28-02-2025
108	Sri. T. Srinivas Rao, HNO: 15-13-25/3, IV Th Floor, Plot No 401, Sri Laxmi Sai Residency, Bank Colony, Khammam	28-02-2025
109	Sri. Chowtapelly Kanakaiah, 1-2-145/1, Lalithanagar, Sircilla, Rajanna Sircilla - 505301	05-03-2025
110	Sri. Penta Ravinder, 12-1-113, BY Nagar, Sircilla, Rajanna Sircilla - 505301	05-03-2025
111	Sri. Komatipelli Posamallu, 11-05-1944, PS Nagar, Sircilla, Rajanna Sircilla - 505301	05-03-2025
112	Sri. Polu Srinivs, 10-08-1953 , BY Nagar, Sircilla, Rajanna Sircilla - 505301	05-03-2025
113	Sri. Dubala Nagaraju, 9-2-81, Nehru Nagar, Sircilla, Rajanna Sircilla - 505301	05-03-2025
114	Sri. Bairi Venkataramana, 8-8-87/1 , Nehru Nagar, Sircilla, Rajanna Sircilla - 505301	05-03-2025
115	Sri. Bathula Srinivas, 01-02-1982, Ambikanagar, Sircilla, Rajanna Sircilla - 505301	05-03-2025
116	Sri. Guduru Srinivas, 1-6-24/2, Padma Nagar, Sircilla, Rajanna Sircilla - 505301	05-03-2025
117	Sri. Adepu Raju, 3-8-5, Shanthinagar, Sircilla, Rajanna Sircilla - 505301	05-03-2025
118	Sri. Kallapelli Praveen Kumar, 2-1-115, Ashok Nagar, Sircilla, Rajanna Sircilla - 505301	05-03-2025
119	Sri. Kandikatla Kankadas, H. No. 3-6-140, Shanthi Nagar, Sircilla, Rajanna Sircilla - 505301	05-03-2025
120	Sri. Gaddam Sudhakar, H. No. 3-6-122, Shanthi	05-03-2025

S.NO	Objector Name and Address	Date of receiving Objection
	Nagar, Sircilla, Rajanna Sircilla - 505301	
121	Sri. Alli Mallesham,H.No. 3-5-73/A/2, Shanthi Nagar, Sircilla, Rajanna Sircilla - 505301	05-03-2025
122	Sri. Bolli Balakishan,H.No. 7-48, Thangallapalli, Sircilla, Rajanna Sircilla - 505405	05-03-2025
123	Sri. Myna Gangadhar, H.No. 7-75, Thangallapalli, Sircilla, Rajanna Sircilla - 505405	05-03-2025
124	Myna Srinivas, H.No. 7-28, Thangallapalli, Sircilla, Rajanna Sircilla - 505405	05-03-2025
125	Sri. Gajula Devadas, H. No. 7-49, Thangallapalli, Sircilla, Rajanna Sircilla - 505405	05-03-2025
126	Sri. Konda Laxman, H. No. 7-99, Thangallapalli, Sircilla, Rajanna Sircilla - 505405	05-03-2025
127	Sri. Deekonda Ashok, H. No. 7-87/2/7, Thangallapalli, Sircilla, Rajanna Sircilla - 505405	05-03-2025
128	Sri. Konda Ashok, H. No. 7-94/1, Thangallapalli, Sircilla, Rajanna Sircilla - 505405	05-03-2025
129	Sri. Myna Nagaraju, H. No. 7-95, Thangallapalli, Sircilla, Rajanna Sircilla - 505405	05-03-2025
130	Sri. Konda Devaiah, H. No. 7-93/7, Thangallapalli, Sircilla, Rajanna Sircilla - 505405	05-03-2025
131	Sri. Gone Parsharamulu, H. No. 7-60/4, Thangallapalli, Sircilla, Rajanna Sircilla - 505405	05-03-2025
132	Sri. Dusa Rajesham, H. No. 7-59/1, Thangallapalli, Sircilla, Rajanna Sircilla - 505405	05-03-2025
133	Sri. Karampuri Anandam, H. No. 7-87/2, Thangallapalli, Sircilla, Rajanna Sircilla - 505405	05-03-2025
134	Sri. Annaldas Vittal, H. No. 7-66/4, Thangallapalli, Sircilla, Rajanna Sircilla - 505405	05-03-2025
135	Sri. Karampuri Vaikuntam, H. No. 7-87/1, Thangallapalli, Sircilla, Rajanna Sircilla - 505405	05-03-2025
136	Sri. Sabbani Bhagavan, H. No. 7-85/5, Thangallapalli, Sircilla, Rajanna Sircilla - 505405	05-03-2025
137	Sri. Dasari Ambadas , H. No. 7-66/5, Thangallapalli, Sircilla, Rajanna Sircilla - 505405	05-03-2025
138	Sri. Thumma Goverdhan, H. No. 7-85/3,	05-03-2025

S.NO	Objector Name and Address	Date of receiving Objection
	Thangallapalli, Sircilla, Rajanna Sircilla - 505405	
139	Sri. Bolli Chandrashekar, H. No. 7-87/2/3, Thangallapalli, Sircilla, Rajanna Sircilla - 505405	05-03-2025
140	Sri. Sircilla Mallesham, H. No. 7-73, Thangallapalli, Sircilla, Rajanna Sircilla - 505405	05-03-2025
141	Guntuka Raju, H. No. 2-2, Thangallapalli, Sircilla, Rajanna Sircilla - 505405	05-03-2025
142	Sri. Sapa Ashok , H.12-2-59, Badam Yellareddy Nagar , Sircilla, Rajanna Sircilla - 505301	05-03-2025
143	Sri. Nalla Raju, 12-1-41, BY Nagar, Sircilla, Rajanna Sircilla - 505301	05-03-2025
144	Sri. Anagandhula Srinivas, H.No. 12-6-5, Shivanagar, Sircilla, Rajanna Sircilla - 505301	05-03-2025
145	Sri. Voggu Rajesham, H.No. 6-54/2 , Markandeyanagar, Sircilla, Rajanna Sircilla - 505301	05-03-2025
146	Sri. Manche Bhumes, H.No. 12-7-20, Shivanagar, Sircilla, Rajanna Sircilla - 505301	05-03-2025
147	Sri. Boddula Rajesham, H.No. 1-2-98, Ambika Nagar, Sircilla, Rajanna Sircilla - 505301	05-03-2025
148	Sri. Gajula Sri Babu, H.No. 12-8-15, Pragati Nagar, Sircilla, Rajanna Sircilla - 505301	05-03-2025
149	Sri. Polu Rajesh, H.No. 1-1109/3, Ambika Nagar, Sircilla, Rajanna Sircilla - 505301	05-03-2025
150	Sri. Konda Bhaskar, H.No. 12/3/59, BY Nagar, Sircilla, Rajanna Sircilla - 505301	05-03-2025
151	Sri. Ambala Anjaneyulu, H.No. 1-3-160, Venkampet, Sircilla, Rajanna Sircilla - 505301	05-03-2025
152	Sri. Arshanapelli Sudhakar, H.No. 10-1-29/1, Ganesh Nagar, Sircilla, Rajanna Sircilla - 505301	05-03-2025
153	Sri. Polu Sagar, H.No. 1-1-109/3/A, Ambika Nagar, Sircilla, Rajanna Sircilla - 505301	05-03-2025
154	Sri. Ganjula Sadanandam, H.No. 1-3-89, Ambika Nagar, Sircilla, Rajanna Sircilla - 505301	05-03-2025
155	Sri. Dudam Nirmala Laxman, H.No. 10-1-79/2, Indira Park Road, Sircilla, Rajanna Sircilla - 505301	05-03-2025
156	Sri. Goli Saikrishna, 2-1, Bhupati Nagar, Sircilla, Rajanna Sircilla - 505301	05-03-2025
157	Sri. Dyavanapalli Ramulu, H.No. 1-1-108 , Venkampet,	05-03-2025

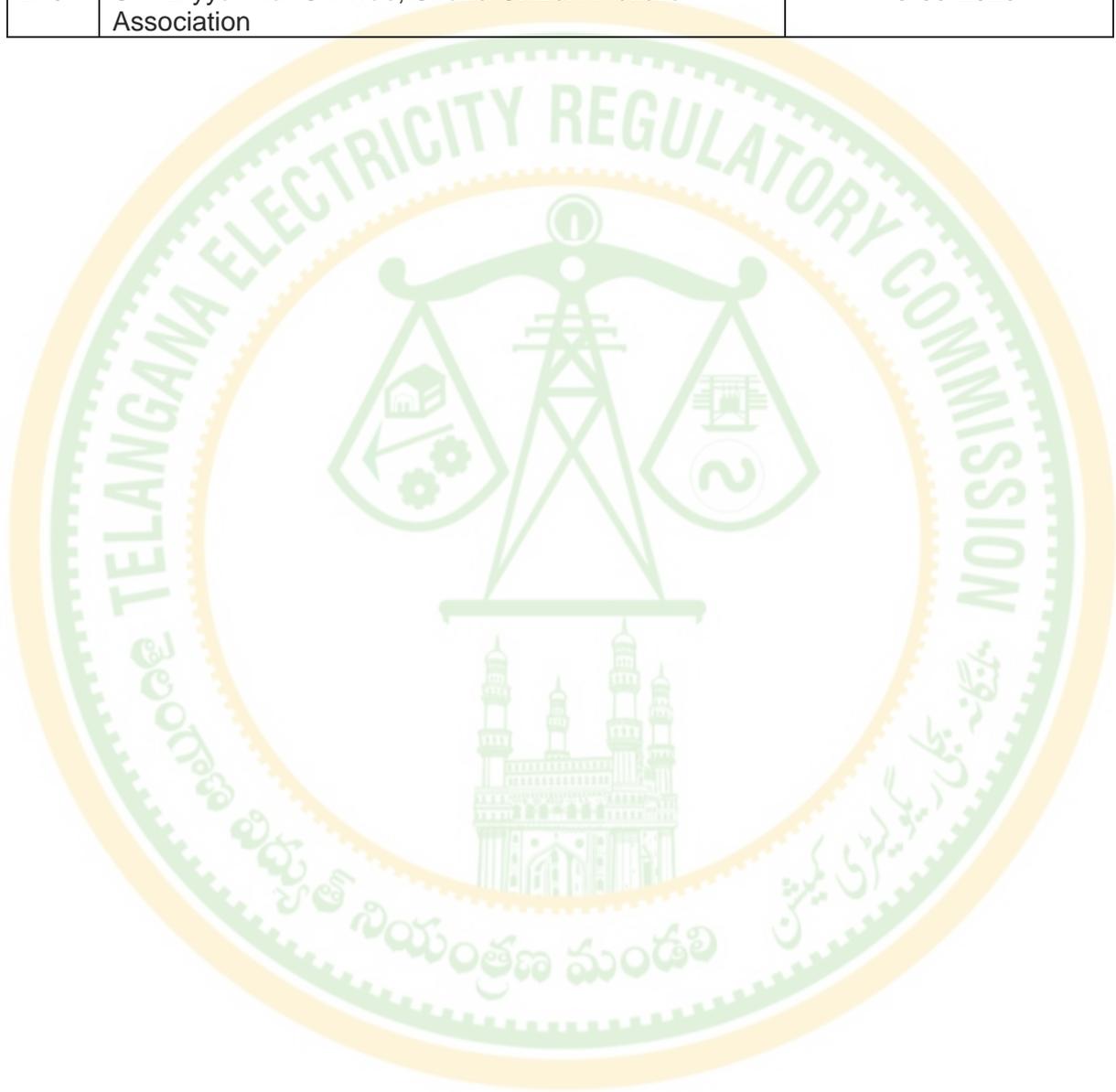
S.NO	Objector Name and Address	Date of receiving Objection
	Sircilla, Rajanna Sircilla - 505301	
158	Sri. Choutpelli Sudhakar, H.No. 9-7-10/4, Ganesh Nagar, Sircilla, Rajanna Sircilla - 505301	05-03-2025
159	Sri. Adepur Prabhakar, H.No. 12-1-102, B Y Nagar, Sircilla, Rajanna Sircilla - 505301	05-03-2025
160	Sri. Gajula Bhaskar , H.No. 10,1,11,-1-5-4 Ganesh Nagar, Sircilla, Rajanna Sircilla - 505301	05-03-2025
161	Sri. Adepur Ganesh Kumar, H.No. 12-1-102, B Y Nagar, Sircilla, Rajanna Sircilla - 505301	05-03-2025
162	Sri. Jakkani Chiranjeevi, H.No. 11-1-70 B Y Nagar, Sircilla, Rajanna Sircilla - 505301	05-03-2025
163	Sri. Chimmani Mahesh, H.No. 3-4-93, Shanthi Nagar, Sircilla, Rajanna Sircilla - 505301	05-03-2025
164	Sri. Dudam Chandramouli, 12-11-120/1, Pragati Nagar, Sircilla, Rajanna Sircilla - 505301	05-03-2025
165	Sri. Nagula Sathaiah, H.No. 1-2-74, Ambika Nagar, Sircilla, Rajanna Sircilla - 505301	05-03-2025
166	Sri. Challa Laxminarayana, H.No. 1-1-14/1/2, Venkampet, Sircilla, Rajanna Sircilla - 505301	05-03-2025
167	Sri. Challa Narsaiah, H.No. 1-1-64, Venkampet, Sircilla, Rajanna Sircilla - 505301	05-03-2025
168	Sri. Nagula Srinivas, H.No. 1-2-74/1, Ambikanagar, Sircilla, Rajanna Sircilla - 505301	05-03-2025
169	Sri. Duvva Sathyanaryana, H.No. 5-30/11, Jyothi Nagar, Chandrapet, Sircilla, Rajanna Sircilla - 505301	05-03-2025
170	Sri. Adepur Subbaiah, H.No. 1-1-27, Venkampet, Sircilla, Rajanna Sircilla - 505301	05-03-2025
171	Sri. Adepur Venkataiah, H.No.1-1-38, Venkampet, Sircilla, Rajanna Sircilla - 505301	05-03-2025
172	Nadigatla Shenkar, H.No. 1-1-36/3, Venkampet, Sircilla, Rajanna Sircilla - 505301	05-03-2025
173	Sri. Veerabathini Yellaiah, HNO: 1-1-79, Venkampet, Sircilla, Rajanna Sircilla - 505301	05-03-2025
174	Sri. Alle Srihari, H.No. 1-37/2, Chandrapet, Sircilla, Rajanna Sircilla - 505301	05-03-2025
175	Sri. Adepur Rajesham, H.No. 1-2-5, Ambika Nagar, Sircilla, Rajanna Sircilla - 505301	05-03-2025

S.NO	Objector Name and Address	Date of receiving Objection
176	Sri. Merugu Narendra , H.No. 10-1-20/5, Ganesh Nagar, Sircilla, Rajanna Sircilla - 505301	05-03-2025
177	Sri. Gajula Ashok , H.No. 7/4/118, Subhash Nagar, Sircilla, Rajanna Sircilla - 505301	05-03-2025
178	Sri. D Lavanya, H.No. 107-103, B Y Nagar, Sircilla, Rajanna Sircilla - 505301	05-03-2025
179	Sri. Dusa Ashok , H.No. 10-7-104, B Y Nagar , Sircilla, Rajanna Sircilla - 505301	05-03-2025
180	Sri. V Rajesham, H.No. 1-2-118, Ambika Nagar, Sircilla, Rajanna Sircilla - 505301	05-03-2025
181	Sri. Dusa Laxmaiah, H.No. 1-3-104, Ambika Nagar, Sircilla, Rajanna Sircilla - 505301	05-03-2025
182	Sri. Dusa Purushotham, H.No. 1-8-94/1, Padma Nagar, Sircilla, Rajanna Sircilla - 505301	05-03-2025
183	Sri. Akena Narendar, H.No. 12-1-61, B Y Nagar, Sircilla, Rajanna Sircilla - 505301	05-03-2025
184	Sri. Komakula Vishal, H.No.4-102/3, Chandrampet, Sircilla, Rajanna Sircilla - 505301	05-03-2025
185	Sri. Guduru Srinivas, 1-6-24/2, Padma Nagar, Sircilla, Rajanna Sircilla - 505301	05-03-2025
186	Sri. Bharat Dattadri, H.No. 1-5-105, Padma Nagar, Sircilla, Rajanna Sircilla - 505301	05-03-2025
187	Sri. Vemula Vinod , H.No. 10-8-80, B Y Nagar, Sircilla, Rajanna Sircilla - 505301	05-03-2025
188	Sri. Repelly Raghavendar, H.No. 11-2-61, B Y Nagar, Sircilla, Rajanna Sircilla - 505301	05-03-2025
189	Sri. Puli Laxminarayana, H.No. 12-7-24, Shanthinagar, Sircilla, Rajanna Sircilla - 505301	05-03-2025
190	Sri. Kadam Ramulu , H.No. 12-3-16, B Y Nagar, Sircilla, Rajanna Sircilla - 505301	05-03-2025
191	Sri. Tella Bhaskar , H.No. 11-4-45/1, B Y Nagar, Sircilla, Rajanna Sircilla - 505301	05-03-2025
192	Sri. Nagula Chakrapani, H.No. 1-2-116/2/1, Ambika Nagar, Sircilla, Rajanna Sircilla - 505301	05-03-2025
193	Sri. Gajula Srikanth , H.No. 12-8-14, Pragati Nagar, Sircilla, Rajanna Sircilla - 505301	05-03-2025
194	Sri. Govindhu Srikanth, H.No. 9-7-21/1, Ganesh Nagar, Sircilla, Rajanna Sircilla - 505301	05-03-2025

S.NO	Objector Name and Address	Date of receiving Objection
195	Sri. Sivaratri Srinivas, H.No. 10-10-165, Pragati Nagar, Sircilla, Rajanna Sircilla - 505301	05-03-2025
196	Sri. Palnati Srinivas, H.No. 10-1-77/1/G/1, Ganesh Nagar, Sircilla, Rajanna Sircilla - 505301	05-03-2025
197	Sri. Gutla Laxmirajam, H.No. 11-4-45/1, B Y Nagar, Sircilla, Rajanna Sircilla - 505301	05-03-2025
198	Sri. Vaddepelli Nagaraju, H.No. 10-1-12/1/2, Ganesh Nagar, Sircilla, Rajanna Sircilla - 505301	05-03-2025
199	Sri. Alle Ganesh, H.No. 5-47/2, Jyothi Nagar, Chandrampet, Sircilla, Rajanna Sircilla - 505301	05-03-2025
200	Sri. Vemula Rajinikanth, H.No. 10-1-23/3, Ganesh Nagar, Sircilla, Rajanna Sircilla - 505301	05-03-2025
201	Sri. Porandla Srinivas, H.No. 9-1-69, Nehru Nagar, Sircilla, Rajanna Sircilla - 505301	05-03-2025
202	Sri. Kodam Ramesh , H.No. 11-03-1986, B Y Nagar , Sircilla, Rajanna Sircilla - 505301	05-03-2025
203	Sri. Voggu Shankar, H.No.9-7-4/1/B, Ganesh Nagar, Sircilla, Rajanna Sircilla - 505301	05-03-2025
204	Sri. Dudam Sairam, H.No. 10-1-20/1/2, Ganesh Nagar, Sircilla, Rajanna Sircilla - 505301	05-03-2025
205	Sri. Bandari Purushottam , H.No. 5-34, Ambika Nagar, Sircilla, Rajanna Sircilla - 505301	05-03-2025
206	Sri. Bandari Jagan, H.No. 11-4-28, B Y Nagar, Sircilla, Rajanna Sircilla - 505301	05-03-2025
207	Sri. Bairi Venkataramana, 8-8-87/1 , Nehru Nagar, Sircilla, Rajanna Sircilla - 505301	05-03-2025
208	Sri. Kodam Balakishan , H.No. 1-3-60/1, J P Nagar, Sircilla, Rajanna Sircilla - 505301	05-03-2025
209	Sri. Ambala Sai Kumar, H.No. 1-1-120, Venkampet, Sircilla, Rajanna Sircilla - 505301	05-03-2025
210	Sri. Ambala Ravinder, H.No. 1-1-14-/1, Venkampet, Sircilla, Rajanna Sircilla - 505301	05-03-2025
211	Sri. Kasthuri Ravinder, H.No. 1-2-40, Ambika Nagar, Sircilla, Rajanna Sircilla - 505301	05-03-2025
212	Sri. Amanche Sadanandam, H.No. 10-8-26, B Y Nagar, Sircilla, Rajanna Sircilla - 505301	05-03-2025
213	Sri. Adepur Ramesh, H.No. 1-3-33/A/2 , JP Nagar, Sircilla, Rajanna Sircilla - 505301	05-03-2025

S.NO	Objector Name and Address	Date of receiving Objection
214	Sri. Merugu Damodhar, H.No. 9/6/221/B/1, Sai Nagar, Sircilla, Rajanna Sircilla - 505301	05-03-2025
215	Sri. Vaddepelli Mahesh, H.No. 10-1-16, Ganesh Nagar, Sircilla, Rajanna Sircilla - 505301	05-03-2025
216	Sri. Gone Srinivas, H.No. 10-1-11/1/15, Ganesh Nagar, Sircilla, Rajanna Sircilla - 505301	05-03-2025
217	Sri. Bandari Srinivas, H.No. 12-6-110, Shivanagar, Sircilla, Rajanna Sircilla - 505301	05-03-2025
218	Sri. Sapa Sridhar, H.No. 12-2-59, B Y Nagar, Sircilla, Rajanna Sircilla - 505301	05-03-2025
219	Sri. Myana Laxman, H.No. 5-47/2/F, Joythi Nagar, Chandrampet, Sircilla, Rajanna Sircilla - 505301	05-03-2025
220	Sri. Sapa Srinivas, H.No. 11-1-55, B Y Nagar, Sircilla, Rajanna Sircilla - 505301	05-03-2025
221	Sri. Anagandhula Srinivas, H.No. 12-6-5, Shivanagar, Sircilla, Rajanna Sircilla - 505301	05-03-2025
222	Sri. Dusa Prabhakar, H.No. 7-4-101, Subhash Nagar, Sircilla, Rajanna Sircilla - 505301	05-03-2025
223	Sri. Veerabhathini Krishna, H.No. 9-7-98/3, Ganesh Nagar, Sircilla, Rajanna Sircilla - 505301	05-03-2025
224	Sri. Gajjelli Satyanarayana , H.No. 3-7-15, Shanthi Nagar, Sircilla, Rajanna Sircilla - 505301	05-03-2025
225	Sri. Vemula Parsharamulu, H.No. 12-8-44, Pragati Nagar, Sircilla, Rajanna Sircilla - 505301	05-03-2025
226	Sri. Chilagani Srinivas, H.No. 8-7-104, Nehru Nagar, Sircilla, Rajanna Sircilla - 505301	05-03-2025
227	Sri. Gundlapelli Naveen , H.No. 9-8-162, Tarakarama Nagar, Sircilla, Rajanna Sircilla - 505301	05-03-2025
228	Sri. Gundlapelli Naresh, H.No. 3-8-30, Shanthi Nagar, Sircilla, Rajanna Sircilla - 505301	05-03-2025
229	Sri. K.Prasad, S/O Rajesham, H.No. 6-4, Thangallapalli, Sircilla, Rajanna Sircilla - 505405	06-03-2025
230	Sri. Parsharamulu Voggu, S/O Narsaiah, H.No. 6-129/3, Thangallapalli, Sircilla, Rajanna Sircilla - 505405	06-03-2025
231	Sri. Sircilla Shekar	06-03-2025
232	Sri. Yelle Venkatesham	06-03-2025
233	Sri. Dontula Vishnu	06-03-2025
234	Sri. G.Naresh, Ward NO:4, H.NO:12-59/1, Padmanagar, Thangallapalli, Sircilla, Rajanna Sircilla - 505405	06-03-2025
235	Sri. Y Srinivas, HNO:2-1-29, Sircilla	06-03-2025
236	Sri. Gajula. Narsaiah, 1-1-14/A, Venkampet, Sircilla,	06-03-2025

S.NO	Objector Name and Address	Date of receiving Objection
	Rajanna Sircilla	
237	Sircilla Powerloom	05-03-2025
238	Sri. Shashi Bhushan Kache, State Co-Ordinator, Kisan Congress,	06-03-2025
239	Sri. DR.A.V.Rao, Hno-12-13-486/39/1, Stno-14, Lane-6, Beside Balaji Apartment, Tarnaka, Hyd-17	28-02-2025
240	Sri. Biyyamkar Srinivas, Sircilla Citizen Welfare Association	15-03-2025



Annexure-3
List Of Stakeholders Who Attended The Public Hearing Held
On 18.03.2025

Sl. No.	Name and Address of the stakeholder
1	Sri. Chinthakindi Naresh HNO: 11-1-13, BY Nagar, Sircilla, Rajanna Sircilla
2	Sri. Dusa Madhu Hno, 1-1-17/C, Venkampet, Sircilla, Rajanna Sircilla
3	Sri. Gundelli Ramesh, HNO: 1-2-13, Ambhikanagar, Sircilla, Rajanna Sircilla
4	Sri. M. Sridhar Reddy, Flatno: 504, HNO: 2-1-174/175, Rajputh Apartment, Nallakunta, Hyd-44
5	Sri. D. Ramu, HNO: 2-1-174-175, Nallakunta, Hyd-44
6	Sri. J. Sampath Rao, HNO 1-52, Narsingapur, Boinipally (M), Sircilla (Dist)
7	Sri. K. Jashwanth Reddy, 11-1-78/2, Bharath Nagar, Siddipet, Siddipet Mdl & Dist
8	Sri. Bathula Srinivas, 01-02-1982, Ambikanagar, Sircilla, Rajanna Sircilla - 505301
9	Sri. Kodam Ramesh, H.No. 11-03-1986, B Y Nagar, Sircilla, Rajanna Sircilla - 505301
10	Sri. Kodam Balakishan, H.No. 1-3-60/1, J P Nagar, Sircilla, Rajanna Sircilla - 505301
11	Sri. Anagandhula Srinivas, H.No. 12-6-5, Shivanagar, Sircilla, Rajanna Sircilla - 505301
12	Y. Yellaiah, Sircilla Powerloom
13	Sri. Shashi Bhushan Kache, State Co-Ordinator, Kisan Congress,
14	Sri. Biyyamkar Srinivas, Sircilla Citizen Welfare Association
15	G. Vinod Kumar H.No. 16-3-V/361, Plot No. 361, Vasant Nagar, Kukat Pally, Hyderabad.
16	D. Devaiah
17	Anadheni Parsuramulu, Chandramperu-12th Ward, Sircilla
18	Utthipaka Rajender
19	B. Mallesham
20	S. Kista Reddy
21	G. Sarvaiah
22	Oraganti Ramakrishna
23	Shaga Laxman
24	Puli Laxmipathi Goud
25	Gone Yellappa
26	G. Mahesh
27	Harihara Sidda Industries
28	Pabba Nagaraju
29	S. Sarvaiah

30	S. Ravindar
31	K. Anandam
32	K. Nirmala
33	M. Mahendar
34	K. Srinivas
35	S. Nithin
36	S. Ravindar
37	Sunchu Prakash
38	R.Lingareddy, Raikal(M), Jagityal(Dist)
39	S. Krishna Reddy
40	M. Srinivas
41	Y. Srinivas
42	Ch. Anjaiah
43	S. Kondaiah
44	L. Narayana
45	R. Banaiah

